

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84
OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,538-00-00
ADDRESS Box 1332 Amarillo, Texas 79189 COUNTY Rawlins FIELD McDonald Celia, So.
** CONTACT PERSON James Adams PHONE 806/372-8121 PROD. FORMATION Cherokee

PURCHASER CITGO LEASE Hubbard
ADDRESS Box 300 Tulsa, Oklahoma 74102 WELL NO. 4-29V
WELL LOCATION NE, NE

DRILLING Murfin Drilling Company 330' Ft. from East Line and
CONTRACTOR 660' Ft. from North Line of
ADDRESS 250 N. Water, Suite 300 the NE (Qtr.) SEC 29 TWP 3S RGE 36(W).
Wichita, Kansas 67202

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT grid with 29 in the center

(Office Use Only)
KCC [checked]
KGS
SWD/REP
PLG.

TOTAL DEPTH 4740' PBD 4695'
SPUD DATE 2-19-84 DATE COMPLETED 3-7-84
ELEV: GR 3300' DF KB 3305'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 403' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of March, 1984.

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) MAR 10 1984

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Coastal Oil & Gas Corp. LEASE Hubbard SEC. 29 TWP. 3S RGS. 36

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4-29V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
				Heebner	4138'
				Lansing	4188'
				Lansing "B"	4240'
				Marmathon	4490'
				Ft. Scott	4572'
				Cherokee Shale	4632'
				Cherokee Pay Zone	4655'
				LOGS: DI/GR CD CN/GR	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 7/8"	24#	403'	Howco	275	60/40 poz, 2% gel, 3% CaCl ₂
Production	8 1/4"	5 1/2"	14#	4739'	Howco	220	60/40 poz, 2% ge
					Lite	445	10% Salt 7# sk Gilsonite
							1/4 sk flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	w/4" hyperdome	4661-68'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4652'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid frac w/500 gl 15% NE acid, 2000 gel pod 2000 gl 15% SGA acid, 2000 gl pod. w/ additives.	4661-68'

Date of first production 3-7-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26.5
Estimated Production -I.P. 85 bbls.	Gas 0 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio 0	CFPS
		Perforations 4661-68'