

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-30291-00-02
Spot: N2SWSW Sec/Twnshp/Rge: 35-15S-14W
990 feet from S Section Line, 3960 feet from E Section Line
Lease Name: POPP B Well #: 2
County: RUSSELL Total Vertical Depth: 3376 feet

Operator License No.: 9292
Op Name: SCHECK, TIMOTHY DBA SCHECK OIL
Address: 225 MAIN
RUSSELL, KS 67665

PROD Size: 5.5 feet: 3364 w/100 sxs cmt
SURF Size: 8.625 feet: 264 w/165 sxs cmt

#109 72

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/23/2004 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TIM SCHECK Company: SCHECK OIL OPERATION Phone: (785) 483-3404

Proposed
Plugging
Method:

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/23/2004 11:00 AM KCC Agent: CASE MORRIS

Actual Plugging Report:

Pressured backside to 500# P.S.I.
Squeezed at 465' w/250 sxs.
Tied onto casing and pumped 50 sxs 60/40 pozmix - 10% gel cement with 300# hulls.
Pumped 25 sxs gel with 300# hulls.
Pumped 115 sxs cement.
Max. P.S.I. 500#. S.I.P. 200#.

Perfs:

RECEIVED
SEP 07 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

NO

Signed

Case Morris

(TECHNICIAN)

INVOICED

DATE 9-7-04

INV. NO. 2005060499

SEP 02 2004

12-63 Map No. _____

OPER KAISER-FRANCIS

TULSA, OKLAHOMA

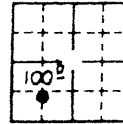
WELL #2 POPP 'B'

CONTR LEBEN DRLG., INC.

FIELD TRAPP FIELD (MULTI PAY)

I.P. CO P 100 BOPD/TR WTR

ARB 3364-76



S-T-R 35-15S-14W

SPOT N $\frac{1}{2}$ S $\frac{1}{2}$ SW

CO RUSSELL, KS.

ELEV 1918 KB

SPL:

ANH	907 +1011
B/"	936 + 982
TOP	2826 - 908
HB	3049 -1131
TOR	3062 -1144
DG	3084 -1166
BL	3117 -1199
BKC	3319 -1401
ARB	3353 -1435
RTD	3376 -1458

SPUD 11-14-66 8" 264 W/165 SX. GEOL - STANTON COX

DST #1 (ARB) 3354-61, OP 60", R 15' M, ISIP 879#/30"
 FP'S NOT TAKEN, FSIP 879#/30"

DST #2 (ARB) 3359-68, OP 60", R 120' M, ISIP 659#/30"
 FP'S 73-87#, FSIP 600#/30"

DST #3 (ARB) 3660-76, OP 60", 660' GIP, R 1245' CLN GSY OIL
 + 240' MGO, MW, ISIP 1049#/30", FP'S 56-570#, FSIP
 1049#/30"

RTD 3376, 5 $\frac{1}{2}$ " 3364 W/100 SX NO LOG

CO 3376 TD, FU 500' F/15", FU 1100' FLU60" (SHO WTR) FU
 2100' FLU4 $\frac{1}{2}$ HRS, FU 2690' OIL + 110' WTR/12 HRS, T&R

POP CO P 100 BOPD/ TR WTR ARB 3364-76 COMPLETED 12-9-66

John A.