

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8762 EXPIRATION DATE 6/85  
OPERATOR Magnus Oil & Gas API NO. 15-153-20522-00-00  
ADDRESS 1002 4th St COUNTY Rawlins  
Arapahoe, Ne 68922 FIELD Unknown  
\*\* CONTACT PERSON Roger Magnus PROD. FORMATION \_\_\_\_\_  
PHONE 308-962-7996

PURCHASER \_\_\_\_\_ LEASE Cahoj  
ADDRESS \_\_\_\_\_ WELL NO. 27-14A  
WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Meva Drilling Inc 1980 Ft. from 5 Line and  
ADDRESS 106 West 8th 1980 Ft. from W Line of  
McCook, Ne 69001 the NW (Qtr.) SEC 27 TWP 3S RGE 36 (E)  
(W)

PLUGGING CONTRACTOR Meva Drilling Inc  
ADDRESS 106 West 8th  
McCook, Ne 69001

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_  
Correct

TOTAL DEPTH 4759 PBDT \_\_\_\_\_  
SPUD DATE 11-16-83 DATE COMPLETED 11-25-83  
ELEV: GR 3303 DF \_\_\_\_\_ KB 3316  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 382 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

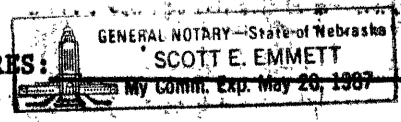
ROGER MAGNUS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger Magnus  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Feb., 1984.

Scott E. Emmett  
(NOTARY PUBLIC)



MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 06 1984  
2-6-84  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Shale & lime			Oread	4165
Shale & lime			Lansing	4248 4530
Sandy lime			Marmaton	4548
Limestone			Pawnee	4602
Limestone			FT. Scott	4645
Shale & lime			Cherokee	4718

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20	382	Common	260	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbbls.	bbbls.
	MCF	CFPB
	Perforations	