

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8762 EXPIRATION DATE

OPERATOR Magnus Oil & Gas API NO. 15-153-20,486-00-00

ADDRESS 1002 Fourth St. COUNTY Rawlins

Arapaho, NE 68922 FIELD

** CONTACT PERSON Roger Magnus PROD. FORMATION

PHONE 308-962-7996

PURCHASER LEASE CAHOJ

ADDRESS WELL NO. 27-12A

WELL LOCATION SW NW SW

DRILLING Contractor Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SW (Qtr.) SEC 27 TWP 3S RGE 36W.

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4740' PBTD

SPUD DATE 7/26/83 DATE COMPLETED 8/2/83

ELEV: GR 3314 DF KB 3319

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 367.11' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

ROGER MAGNUS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger Magnus (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of DEC, 1983.

GENERAL NOTARY - State of Nebraska SCOTT E. EMMETT My Comm. Exp. May 20, 1987

Scott E Emmett (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION DEC 19 1983 12-19-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Magnus Oil & Gas

LEASE CAHOJ

ACO-1 WELL HISTORY

SEC. 27 TWP. 3S RGE. 3&W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 27-12A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	380	SAMPLE TOPS:	
Shale	380	2240		
Shale & Sand	2240	2514	Anhydrite	3118'
Shale	2514	3108	B/Anhyd.	3153'
Anhydrite	3108	3153		
Shale	3153	3750		
Shale & Lime	3750	4150		
Lime	4150	4740		
Rotary Total Depth	4740			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	374'	Pozmix 60-40	280	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations