ACO-1 WELL HISTORY

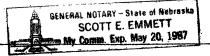
AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. 8762 EXPIRATION DATE LICENSE # Magnus Oil & Gas 15-153-20,481 API NO. **OPERATOR** 1002 Fourth St. Rawlins COUNTY' ADDRESS Arapaho, NE 68922 FIELD Roger Magnus PROD. FORMATION ** CONTACT PERSON 308-962-7996 PHONE CAHOJ LEASE PURCHASER WELL NO. 27-13A ADDRESS WELL LOCATION SW SW SW Abercrombie Drilling, Inc. Ft. from Line and DRILLING CONTRACTOR Ft. from Line of 801 Union Center ADDRESS the SW (Qtr.) SEC 27 TWP 3S RGE 36W Wichita, KS 67202 WELL PLAT (Office PLUGGING Abercrombie Drilling, Inc. Use Only) CONTRACTOR ADDRESS 801 Union Center KCC V KGS_V Wichita, KS 67202 SWD/REP TOTAL DEPTH 4715' PBTD PLG. DATE COMPLETED 7/24/83 7/18/83 SPUD DATE ELEV: GR 3282 DF KB 3287 (AIR) TOOLS. (ROTARY) DRILLED WITH (CABLE) DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 332.45' DV Tool Used? YES. THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. $\underline{\mathbf{A}} \ \underline{\mathbf{F}} \ \underline{\mathbf{F}} \ \underline{\mathbf{I}} \ \underline{\mathbf{D}} \ \underline{\mathbf{A}} \ \underline{\mathbf{V}} \ \underline{\mathbf{I}} \ \underline{\mathbf{T}}$ OGER MAGNUS , being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) SUBSCRIBED AND SWORN TO BEFORE ME this day of 1983.

MY COMMISSION EXPIRES:



RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

> COUSERVATION DIVISION Wichita, Kansas

LEASE

FILL IN WELL INFORMATION AS REQUIRED:

CAHOJ

SEC. 27 TWP. 3S RGE. 36W

WELL NO. 27-13A

FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval	tosted, cushion use	ed, time tool op	in, flowing and	shut-in pressure	BOTTOM	}	NAME	DEPTH	
Sand & Shale Shale Shale & Sand Shale Anhydrite Shale Shale & Lime Lime & Shale Lime Rotary Total	: !			0 1198 2620 2948 3083 3128 3690 4090 4525 4715	1198 2620 2948 3083 3128 3690 4090 4525 4715	An	MPLE TOPS hydrite Anhyd.	3083' 3128'	
					-				
•	•								
Report of all string		intermediata,	production, et	e. CASING	RECORD (Ne	ew) o	r (Used)		
Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type comant		Secks	Type and percent additives	
Surface	12¼"	8 5/8"	20#	340'	60-40 pozm	ix 2	225	2% gel, 3% c.	
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	s per ft.	Sixe C	type	Depth Intervol	
	TUBING REC	ORD							
Size .	Setting depth	Packer	set at					<i>p</i> -	
SAME AND A STREET COURSE OF THE PARTY OF THE	<u> </u>	ACID, FRACT	rure, SHOT,	CEMENT SC	QUEEZE RECORD				
	Am	ount and kind of	f material used				Depti	h interval treated	
			· Con ·	*	Hall Har Carlo		and a disputation of the second secon		
Date of first production Producing method (flor				wing, pumping,	og, gos lift, etc.) Gravity				
Estimated Production -1 Disposition of gas (vent-			obla.		MCF Woter %		bbls.	oli ratio CFPI	
	,				Ir GITOF		LO .		