

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: Northport, AL 35473
Purchaser: _____
Operator Contact Person: Randy Allen
Phone: (205) 345-9063
Contractor: Name: Pense Bros. Drilling Co., Inc.
License: 32980
Wellsite Geologist: Kim Runnels - Century Geophysical Corp.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

~~12/3/2003~~ ~~12/4/2003~~ 7/22/2004
Spud Date or 7/22/2004 Completion Date or
Recompletion Date 7/22/2004 Date Reached TD 7/22/2004 Completion Date or
Recompletion Date

API No. 15 - 001-29044.00.01
County: Allen
W/2 SE NE NE Sec. 9 Twp. 26 S. R. 20 East West
959 feet from S N (circle one) Line of Section
509 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fewins Well #: A4-9
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coal
Elevation: Ground: 1001' Kelly Bushing: _____
Total Depth: 1125' Plug Back Total Depth: 1111.1'
Amount of Surface Pipe Set and Cemented at 22.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used disposal well
Location of fluid disposal if hauled offsite:
Operator Name: River Gas Chanute, LLC
Lease Name: Fewins A4-9 Disp.Well License No.: _____
Quarter N/2 Sec. 9 Twp. 26 S. R. 20 East West
County: Allen Docket No.: #D-28,290

RECEIVED
SEP 03 2004
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 8/30/04
Subscribed and sworn to before me this 30 day of August,
2004
Notary Public: Debra Fall
Date Commission Expires: 4-11-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution