## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM LAHISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33094 API No. 15 - 081-21538 -Name: Cimarex Energy Co. County: Haskell Address: 15 E. 5th Street, Ste 1000 Twp. 28 S. R. 34 ☐ East ✓ West City/State/Zip: Tulsa, OK 74103 1250' feet from SYN (circle one) Line of Section Purchaser: CESI 2750' \_\_ feet from E (W) (circle one) Line of Section Operator Contact Person: Amy Warren RECEIVED Footages Calculated from Nearest Outside Section Corner: Phone: (918) 585-1100 Ext 1630 (circle one) NE SEP 0 7 2004 Contractor: Name: Cheyenne Drilling Lease Name: Cornelson KCC WICH TA Name: Panoma License: 3337 Producing Formation: Council Grove Wellsite Geologist: none Kelly Bushing: 6.0-29 Elevation: Ground: 2960.5 Designate Type of Completion: ✓ New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover Total Depth: 3060 Plug Back Total Depth: 3019 \_SWD \_\_\_\_SIOW \_\_\_\_Temp. Abd. Amount of Surface Pipe Set and Cemented at 623 Feet ✓ Gas \_\_\_\_ ENHR \_\_\_ SIGW Multiple Stage Cementing Collar Used? Yes ✓ No \_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from\_\_\_\_\_ Operator:\_ w/ Well Name: **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_ (Data must be collected from the Reserve Pit) \_\_\_\_Re-perf. \_ Deepening Conv. to Enhr./SWD Chloride content est 2000 ppm Fluid volume est 1000 Plug Back\_ Plug Back Total Depth Dewatering method used evaporation \_\_ Commingled Docket No. -Location of fluid disposal if hauled offsite: \_\_ Dual Completion Docket No.\_ Operator Name: \_\_ Other (SWD or Enhr.?) Docket No.\_ Lease Name: License No.: 07-17-04 07-18-04 07-30-04 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date \_\_\_\_ Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Subscribed and sworn to before me this 2 day of 3If Denied, Yes Date:\_ Wireline Log Received Notary Public: Whichell Farrel Geologist Report Received **UIC Distribution** Votary Public Okiahoma

> MUCHELLE FARRELL TULSA COUNTY Comm. Exp. 05-07-2005

Date Commission Expires: 5-05