

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address: 3817 NW ESPRESSWAY, SUITE 500
City/State/Zip: OKLAHOMA CITY, OK 73112
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: CHRISTIAN C. COMBS
Phone: (405) 246-3100
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: AUSTIN GARNER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abandon
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/28/2004</u>	<u>6/5/2004</u>	<u>8/16/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21262 - 0000
County: CLARK
SE NE NE Sec. 26 Twp. 34 S. R. 24 East West
990 feet from N (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GARDINER Well #: 26 #1
Field Name: WILDCAT

Producing Formation: CHESTER
Elevation: Ground: 1910 Kelly Bushing: 1914
Total Depth: 5900 Plug Back Total Depth: 5768
Amount of Surface Pipe Set and Cemented at 790 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 03 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian C. Combs
Title: OPERATIONS ASSISTANT Date: 9/1/04
Subscribed and sworn to before me this 1st day of September, 2004.
Notary Public: Linda M. Bruster #01017071
Date Commission Expires: 10/11/05
Notary Public in and for State of Oklahoma
My commission expires Oct. 11, 2005.

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution