

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: THOMAS W NELSON

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: WES HANSEN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/12/2004 07/18/2004 08/17/2004
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21828-~~0000~~

County FINNEY

NE - SW - NE Sec. 7 Twp. 23S Rge. 30 X W

1750 Feet from SW (circle one) Line of Section

1550 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name STEWART UNIT Well # BULGER 7-17

Field Name STEWART

Producing Formation MORROW

Elevation: Ground 2853' KB 2864'

Total Depth 4902' PBTD 4866'

Amount of Surface Pipe Set and Cemented at 500' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2030' Feet

If Alternate II completion, cement circulated from 2030'

feet depth to SURFACE w/ 375 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Nelson

Title Vice-President, Operations Date 09/03/04

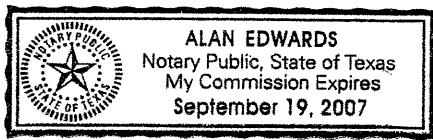
Subscribed and sworn to before me this 3rd day of September, 2004.

Notary Public Alan Edwards

Date Commission Expires September, 19th, 2007

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NPGA
 KGS Plug Other (Specify)



Form ACO-1 (7-91)

RECEIVED
SEP 07 2004
KCC WICHITA