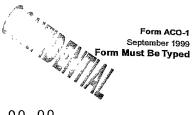


## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



5402	API No. 15 - 115-21317-00-00
Operator: License # 5192	API No. 15 - 113-21317-00-00  County: Marion
Name: Shawmar Oil & Gas Co., Inc.	
Address: P.O. Box 9	C.N <sub>2</sub> -SE <sub>4</sub> Sec. 22 Twp. 18 S. R. 4 X East West
City/State/Zip: Marion, KS 66861	1980 feet from \$// N (circle one) Line of Section
Purchaser: NCRA	1320 feet from E W (circle one) Line of Section
Operator Contact Person: James M. Cloutier	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 382-2932	(circle one) NE (SE) NW SW
Contractor: Name: KAN-DRILL, INC	Lease Name: MOSS Well #: 8
License: 32548	Field Name: Lost Springs
Wellsite Geologist:	Producing Formation: Mississippi Chat
Designate Type of Completion:	Elevation: Ground: 1416 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 2384 Plug Back Total Depth:
X Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 203 Feel
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set <u>N/a</u> Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from RECEIVED feet depth to
Operator:	feet depth tow/w/
Well Name:	SEP 0.7 2004
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  KCC WICHITA Chloride content ppm Fluid volume
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	,
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
05/12/04	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Signature:	KCC Office Use ONLY
Title: President Date: Sept. 2, 2	004 Letter of Confidentiality Attached
Subscribed and sworn to before me this 2ndday of September	If Denied, Yes Date:
,	Wireline Log Received
29004 CAPOLINAVOVE	Geologist Penort Persived
Notary Public: GAROL MAKOVEC NOTARY PUBLIC	UIC Distribution
Date Commission Expires: 03/01/08 STATE OF KANSAS	
April Exp. Merch 1,	2008