

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33200
Name: Threshold Development Company
Address: 777 Taylor St., Penthouse II-D
City/State/Zip: Fort Worth TX 76102
Purchaser: _____
Operator Contact Person: Vicki Vinson
Phone: (817) 870-1483
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Chris Peters

API No. 15 - 15-035-24175-00-00
County: Cowley
NE NE NE Sec. 5 Twp. 33 S. R. 8 East West
4950 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frankie Fulsom Well #: 1
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 1254 Kelly Bushing: 1259
Total Depth: 2850 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

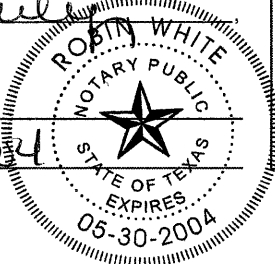
Drilling Fluid Management Plan *Per letter 7-24-03*
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6-16-03 6-25-03 6-25-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda Brown
Title: Regulatory Asst. Date: 7/16/03
Subscribed and sworn to before me this 16 day of July
2003.
Notary Public: Robin White
Date Commission Expires: May 30 2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Release
SEP 01 2004
From
Confidential

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Threshold Development Company Lease Name: Frankie Fulson Well #: 1
Sec. 5 Twp. 33 S. R. 8 [X] East [] West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

RECEIVED KCC
JUL 18 2003 JUL 16 2003
KCC WICHITA CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enh. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

Release
SEP 01 2004
FROM
CONFIDENTIAL

7-16-04

K...

THRESHOLD DEVELOPMENT COMPANY

FORT WORTH CLUB TOWER
PENTHOUSE II, SUITE D
777 TAYLOR STREET
FORT WORTH, TEXAS 76102

Release
SEP 01 2004
From
Confidential
TELEPHONE (817) 870-1483
FACSIMILE (817) 870-1504

P&A

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JUL 18 2003
KCC WICHITA

July 16, 2003

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, Kansas 67202

KCC
JUL 16 2003
CONFIDENTIAL

RE: Frankie Fulsom #1
Well Plugging Record

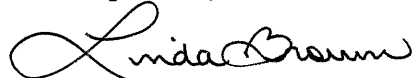
Dear Sir/Madam:

Please find enclosed Form ACO-1, CP-1, CP-4, logs, Drill Stem Test and cementing tickets for the above-mentioned well.

We would also like to request confidentiality for 12 months for all information on Side 2 of the ACO-1 form.

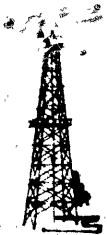
If you have any questions or need further information, please contact me at 817-870-1483.

Respectfully,



Linda Brown
Regulatory Assistant

Enclosures



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

JUL 18 2003

KCC WICHITA

SERVICE TICKET

ORIGINAL

DATE 6-17-03

COUNTY Cowley

CHARGE TO Threshold Development Company
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Frankie Fulsom Well #1 SEC. 5 TWP. 33 RNG. 8E
 CONTRACTOR Berentz Drilling Company Inc. TIME ON LOCATION 11:00
 KIND OF JOB Surface OLD NEW

Quantity	MATERIAL USED	Serv. Charge
140.5x	Class A 3% <u>5.84</u>	482.00
4.5x	Calcium Chloride <u>21.10</u>	819.00
	KCC	104.40
	JUL 18 2003	
	CONFIDENTIAL	
144.5x	BULK CHARGE	141.18
28.5x	BULK TRK. MILES <u>7.20</u>	284.00
28.5x	PUMP TRK. MILES	137.59
	PLUGS	
	SALES TAX	8.83
	TOTAL	2020.93

T.D. 213 CSG. SET AT 210 VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 12:30

REMARKS: Ran 8 5/8 to 212 ft, Brake Circulation, mixed pump
140.5x 3% cc, Disp. Cement to 200 ft and shut in. Cement
did circulate in cellar. ✓

Release
 SEP 01 2004
 From

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Greg Swank P-10</u>		<u>Phillip Malone B-3</u>	
<u>James K Thomas</u>			
CEMENTER OR TREATER		OWNER'S REP.	

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.