

Release

2004 KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
From WELL COMPLETION FORM
CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Taped

P&A

ORIGINAL

Operator: License # 33200
Name: Threshold Development Company
Address: 777 Taylor St, Penthouse II-D
City/State/Zip: Fort Worth TX 76102
Purchaser: _____
Operator Contact Person: Vicki Vinson
Phone: (817) 870-1483
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Chris Peters

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JUL 07 2003

KCC WICHITA

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Aban.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

JUL 02 2003

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-03-03 6-12-03 6-12-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24174-00-00
County: Cowley
1878 feet from S / (circle one) Line of Section
3809 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Richardson Construction Well #: 2

Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1181 Kelly Bushing: 1186

Total Depth: 2795 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

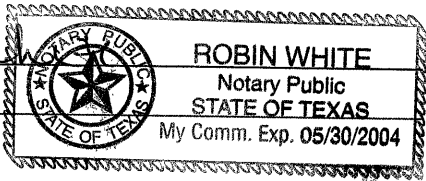
Drilling Fluid Management Plan *PAK 7.18.03*
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Vinson
Title: SECRETARY - TREASURER Date: 6-18-2003

Subscribed and sworn to before me this 18 day of June, 2003

Notary Public: Robin White
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Threshold Development Company Lease Name: Richardson Construction Well #: 2
Sec. 18 Twp. 33 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run (Submit Copy) [X] Yes No

List All E. Logs Run:
Borehole Compensated sonic
Dual Induction
Compensated Neutron

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Table with 3 columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Rows include: Iatan (1247, -157), Upper Layton (1685, -595), Kansas City (1884, -794), Base Kansas City (1989, -899), Altamont (2104, -1014).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 8-5/8", 23, 212, Common, 140.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include: Plug Back TD (260'-160', Class A, 35), Plug Off Zone (60'-10', Class A, 20).

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented, [] Sold, [] Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION: [] Open Hole, [] Perf., [] Dually Comp., [] Commingled, [] Other (Specify)
Production Interval

Release
SEP 01 2004
From
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United Cementing and Acid Co., Inc.

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SERVICE TICKET
ORIGINAL ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA DATE 6-12-03
 COUNTY Cowley

CHARGE TO Threshold Development Company
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Richardson Construction #3 SEC. 18 TWP. 33 RNG. 8 E
 CONTRACTOR Berentz Drilling Company Inc. TIME ON LOCATION 6:00
 KIND OF JOB plugging OLD NEW

Quantity	MATERIAL USED	Serv. Charge
755x	60140 4% gel @ 4.89	48200
35x	1108 @ 9.50	310.50
		88.50
		KCC
		JUL 02 2003
		CONFIDENTIAL
785x	BULK CHARGE @ 9.89	71044
50	BULK TRK. MILES 3.91 Miles	142.35
50	PUMP TRK. MILES	102.50
		Release
	PLUGS	SEP 01 2004
	SALES TAX	From 75.08
	TOTAL	1216.87

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 8:00

REMARKS: Ran drill pipe in to 250ft, Spotted 255x of cement and pulled up to 70ft and spotted 255x of cement, Pulled up to 40ft and spotted to surface 105x of cement, ran a joint of 2" and spotted 155x of cement in the rat hole.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>James K. Thomas</u>	<u>P-10</u>	<u>Chet Johnson</u>	<u>B-7</u>

CEMENTER OR TREATER _____ OWNER'S REP. _____

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

7-2-04

THRESHOLD DEVELOPMENT COMPANY

FORT WORTH CLUB TOWER

PENTHOUSE II, SUITE D

777 TAYLOR STREET

FORT WORTH, TEXAS 76102

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Release

01 2004

From

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TELEPHONE
(817) 870-1483
FACSIMILE
(817) 870-1504

July 2, 2003

RECEIVED

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, Kansas 67202

JUL 07 2003

KCC WICHITA

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JUL 02 2003

RE: Richardson Construction #2
Well Plugging Record

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Dear Sir/Madam:

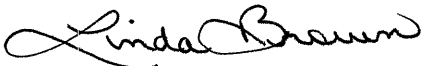
Please find enclosed Form ACO-1, CP-1, CP-4, logs, Drill Stem Tests and cementing reports for the above-mentioned well.

Also enclosed is a check in the amount of \$96.69 for Invoice #2003061665

We would also like to request confidentiality for 12 months for all information on Side 2 of the ACO-1 form.

If you have any questions or need further information, please contact me 817-870-1483.

Respectfully,



Linda Brown
Regulatory Assistant

Enclosures