

CONFIDENTIAL TIGHT HOLE

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23374-0000

County ROOKS

- SW - SE - NE Sec 7 Twp. 9S Rge. 18 W

Operator: License # 30606

Name: Murfin Drilling Co., Inc. **RECEIVED**

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202 **JUL 03 2003**

Purchaser: _____ **KCC WICHITA**

Operator Contact Person Tom W. Nichols

Phone (316) 267 - 3241 **KCC**

Contractor: Name: Murfin Drilling Co., Inc. **JUL 08 2003**

License: 30606

Wellsite Geologist: Chris Kennedy **CONFIDENTIAL**

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

6/08/03 6/15/03 6/15/03
Spud Date Date Reached TD Completion Date

2980 Feet from (S)N (circle one) Line of Section

1261 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name PALMBERG Well # 1-T

Field Name McHALE

Producing Formation NONE

Elevation: Ground 2054 KB 2059

Total Depth 3600 PBTB

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

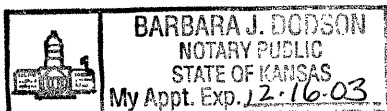
Signature Tom W. Nichols

Title Tom W. Nichols, Production Manager Date 2003

Subscribed and sworn to before me this 19th day of June 2003.

Notary Public Barbara J. Dodson

Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name Palmberg Well # 1-7

Sec. 7 Twp. 9S Rge. 18 W East West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

SEE ATTACHED LIST

Electric Log Run (Submit Copy.) Yes No

List all E.Log Dual Induction, Microresistivity, Dual Comp. Porosity

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	217'	COMM	150	3%cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		

TUBING RECORD	Size	Set At	Packer At	Liner <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

as above

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

RECEIVED

JUL 03 2003
 KCC WICHITA

KCC

JUL 08 2003

CONFIDENTIAL

ORIGINAL 1903

 * INVOICE *

Invoice Number: 090168

Invoice Date: 06/18/03

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: ~~McHale~~ #1-7 Palmberg
 P.O. Date.....: 06/18/03

Due Date.: 07/18/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	8.3500	1052.10	T
Pozmix	84.00	SKS	3.8000	319.20	T
Gel	11.00	SKS	10.0000	110.00	T
FloSeal	53.00	LBS	1.4000	74.20	T
Handling	210.00	SKS	1.1500	241.50	T
Mileage (32)	32.00	MILE	10.5000	336.00	T
210 sks @\$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	32.00	MILE	3.5000	112.00	T
Dry Hole Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 289.80
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2898.00
 Tax.....: 182.57
 Payments: 0.00
 Total....: 3080.57
 289.80

2790.77

Account	Unit	CV	No.	Amount	Description
03600	00840	1663	2790.77		PTA

Released
 AUG 31 2004
 From
 Confidential

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 11267

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

ORIGINAL

DATE <u>6-14-03</u>	SEC. <u>7</u>	TWP. <u>9s</u>	RANGE <u>18w</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASEE <u>Mc Hale</u>	WELL # <u>1-7</u>	LOCATION <u>Plainville 3w 3 1/2 n w/s</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Murfin Drlg Co Rig 8 OWNER Same

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D. <u>3600'</u>	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED
TUBING SIZE	DEPTH	<u>210 SKS 60/40 69# Gel 1/2" P/A Seal</u>
DRILL PIPE	DEPTH <u>3475'</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>126 SKS @ 8.35 1052.10</u>
MEAS. LINE	SHOE JOINT <u>Released</u>	POZ MIX <u>84 SKS @ 3.80 319.20</u>
CEMENT LEFT IN CSG.		GEL <u>11 SKS @ 10.00 110.00</u>
PERFS.		CHLORIDE @
DISPLACEMENT		<u>Flt Seal 53# @ 1.40 742.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

300 HELPER Wayne

BULK TRUCK HANDLING 210 SK @ 1.15 241.50

315 DRIVER Larry

BULK TRUCK MILEAGE

DRIVER

KCC
JUL 08 2003

CONFIDENTIAL

AUG 31 2003

RECEIVED

JUL 03 2003

REMARKS:

<u>1st Plug 3475' 25 SKS</u>	
<u>2nd Plug 1450' 20 SKS</u>	
<u>3rd Plug 830' 10 SKS</u>	
<u>4th Plug 270' 40 SKS</u>	
<u>5th Plug 40' 10 SKS</u>	
<u>15 SKS in P/A Hole</u>	

Thank you

DEPTH OF JOB 3475'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 3/8 Dry Hole @

TOTAL

CHARGE TO: Murfin Drlg Co Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

KCC

JUL 08 2003

ORIGINAL

* INVOICE *

CONFIDENTIAL

Invoice Number: 090096

Invoice Date: 06/11/03

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

RECEIVED

JUL 03 2003

KCC WICHITA

Cust I.D.....: Murfin
P.O. Number...: Palmberg 1-7
P.O. Date.....: 06/11/03

Due Date.: 07/11/03
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.1500	1072.50	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (30)	30.00	MILE	7.5000	225.00	E
150 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	30.00	MILE	3.5000	105.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$232.00
ONLY if paid within 30 days from Invoice Date

Subtotal: 2320.00
Tax.....: 88.23
Payments: 0.00
Total....: 2408.23
2320.00

ACCOUNT	Unit	W	QTY	Amount	Description
	Unit	W	QTY	Amount	Description
	Unit	W	QTY	Amount	Description
	Unit	W	QTY	Amount	Description
03600	008	W	1663	2408.23	Cement S. Co.
				(232.00)	

Dry Hole

2176.23

Release
AUG 31 2004
From

ALLIED CEMENTING CO., INC.

14729

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>6-8-03</u>	SEC. <u>7</u>	TWP. <u>9</u>	RANGE <u>18</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>5:15pm</u>	JOB START	JOB FINISH <u>7:30pm</u>
LEASE <u>Palmberg</u>	WELL # <u>1-7</u>	LOCATION <u>Pville 3W3N</u>	<u>Palmer</u>	COUNTY <u>Butler</u>	STATE <u>KAN</u>		
OLD OR NEW (Circle one)				AUG 31 2004		KCC	

CONTRACTOR MURKIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 219

CASING SIZE 8 1/2 DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT

OWNER From JUL 08 2003

CEMENT Confid. Int

AMOUNT ORDERED 150 dbi Com 3% CC & 2% Gel

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER MACK

BULK TRUCK

213 DRIVER Glen

BULK TRUCK

DRIVER

COMMON	<u>150</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>4.15</u>	<u>622.50</u>
MILEAGE	<u>5 1/2</u>	@	<u>41.00</u>	<u>225.00</u>
				TOTAL <u>1650.00</u>

RECEIVED
JUL 03 2003

REMARKS:

RAN 5 lbs of 8 1/2 set @ 217
Cement of 150 dbi 3-2
pump plug w/ 12 1/2 bbls. of water
Cement did Circ. ✓

KCC WICHITA

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>35.00</u>
PLUG <u>1 1/2 Wood</u>	@		<u>45.00</u>
	@		
	@		
TOTAL <u>670.00</u>			

CHARGE TO: MURKIN DRG. Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

7-8-04

Release
AUG 11 2004

RECEIVED

JUL 09 2003
KCC WICHITA

PPA



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KANSAS CORPORATION COMMISSION
130 S. MARKET STE. #300
Wichita, KS 67202

July 8, 2003

KCC
JUL 08 2003

Re: **CONFIDENTIAL**

Palmberg # 1-7
S2S2NE 7-9S-18W
Rooks Co. KS

CONFIDENTIAL

Dear Dave:

Enclosed is ACO-1 completion report, CP-4 plugging report, cement verification tickets, and electric logs on the above referenced well.

Please hold this information CONFIDENTIAL .

Sincerely,

MURFIN DRILLING CO., INC.

By: **Barbara Dodson**
Engineering Technician

/bd
Enclosures