CONFIDENTIAL

'. • ' . •	1	
FORM MUST BE TYPED	SIDE ONE	JIGHT HOLE
STATE CORPORATION COMMISSION OF KANSA	AS A	API NO. 15- 163-23374-000 UIII IULL
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY		County ROOKS
DESCRIPTION OF WELL AND LEASE	36() -	<u>- SW - SE - NE</u> Sec <u>7</u> Twp. <u>9S</u> Rge <u>18</u> W
Operator: License #30606	_ 4	2980 Feet from SN (circle one) Line of Section 1261 Feet from EW (circle one) Line of Section
Name: Murfin Drilling Co., Inc. RECEIV	ÆD -	1261 Feet from EW (circle one) Line of Section
Address 250 N. Water, Suite 300	2002 F	ootages Calculated from Nearest Outside Section Corner: 2004 NE, SE, NW or SW (circle one)
City/State/Zip Wichita, KS 67202 JUL 0 3		ease Name PALMBERG Well # 1-7
Purchaser: KCC WIC	/	rield Name McHALE
Operator Contact Person Tom W. Nichols		Producing Formation NONE
Phone (316) 267 - 3241	and the same of th	Elevation: Ground 2054 KB 2059
Contractor: Name: Murfin Drilling Co., Inc.	***	Total Depth 3600 PBTD
License: 30606		Amount of Surface Pipe Set and Cemented at 217 Feet
Wellsite Geologist: Chris Kennedy CONFIDEN	MIIAL	Multiple Stage Cementing Collar Used? Yes_X No
Designate Type of completion x New Well Re-Entry Workover		f yes, show depth setFeet
OilSWDSIOWTemp. Abd. GasENHRSIGW _x_DryOther (Core, WSW, Expl., Cathodic, etc)	I d	f Alternate II completion, cement circulated fromfeet lepth to w/ sx cmt. Orilling Fluid Management Plan
If Workover/Re-Entry: old well info as follows:		Orilling Fluid Management Plan Data must be collected from the Reserve Pit)
Operator:	(Chloride contentppm Fluid volume2500bbls
Well Name:	I	Dewatering method used <u>Evaporation</u>
Comp. DateOld Total Depth	, I	ocation of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	•	Operator Name
Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.	[*] . I	Cease Name License No.
6/08/03 6/15/03 6/15/03		Quarter Sec TwpS RngE/W
Spud Date Date Reached TD Completion Date	(County Docket No.
within 120 days of the spud date, recompletion, workover or conversion of a v held confidential for a period of 12 months if requested in writing and submitt	vell. Rule 82-3- ed with the forn	orporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, 130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be a (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.

41	I requirements of the statutes, i	rules and regul	ations promu	gated to regu	late the oil a	nd gas industry	have been full	v complied	with and th	K
	tements herein are complete a							J,		_
II.	ilements nerem are complete a	na cortectao m	ie desi oi my i	knowieage.						

natements notem are complete and competito include our my knowledge.
Signature W. White
Title Tom W. Nichols, Production Manager Date ,2003
Subscribed and sworn to before me this 19th day of. June
2003.
Notary Public Dubby
Notary I tolk
Barbara J. Dodson
Date Commission Expires 12/16/03

BARBARA J. DODSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12-16-03

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received	
Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)	

Form ACO-1 (7-91)

Operator Name Murfin Drilling Co. Inc. Lease Name Palmberg Well #i_7		47							
Operator Name Murfin Drilling Co. Inc. Lease Name Palmberg Weil #1-7 Sec. 7 Twp. 95 Rge. 18 W	SIDE TWO							•	£ .
Sec. 7. Twp. 98 Rge. 18 W	Operator Name	Murfin Drilling	g Co. Inc.						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving intervation tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom he temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Tests Taken		·	٩ ـ .		Lease Name	Palmberg	Well #1-	7	
The proper to speak and store in pressures, whether shart-in pressure reached state level, hydrostatic pressures, bottom he temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Tests Taken	Sec. <u>7</u> Twp. <u>9</u>	S Rge. 18 V	<u>w</u> ■	East West	County	Rooks			*
Catach Additional Sheets. Name Top Datum Sample	inic axa caca xi	na casca imbwi	no sun cum-m nr	eccurec wheth	OF CHIII_IN NEACC	TIPA PARAHAN STATE	Larral bridge of		
Samples Sent to Geological Survey Yes No Cores Taken Yes No SEE ATTACHED LIST Electric Log Run			■ Yes □] No		ation (Top), Dep	th and Datums	Sample	
Electric Log Run (Submit Copy.) ist all E.Log Dual Induction, Microresistivity, ual Comp. Porosity CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of Size Hole Set (In O.D.) Elbs/Ft Depth Cement Used Nadditives Surface 12½" 8 5/8" 24# 217' COMM 150 3%cc 2% gel ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protot Cog Plug Back TD Plug Off Zone Shots Per Specify Footage of Each interval Perforated (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each interval Perforated (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each interval Perforated (Amount and Kind of Material Used) Porosity Porton Specify Footage of Each interval Perforated (Amount and Kind of Material Used) Porosity Porton Specify Footage of Each interval Perforated (Amount and Kind of Material Used) Porosity Porton Specify Footage of Each interval Perforated (Amount and Kind of Material Used)	Samples Sent to	Geological Sur	vey ■ Yes □	l No	Name		Тор		Datum
(Submit Copy.) [Ist all ELog Dual Induction, Microresistivity, part of Porosity CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of Size Hole Size Casing Weight Ibs./Ft. Depth Cement Used Additives Additives Surface 12½" 8 5/8" 24# 217' COMM 150 3%cc 2% gel ADDITIONAL CEMENTING/SQUEEZE RECORD	Cores Taken		□ Yes ■	No	SEE ATTAC	CHED LIST			
Purpose of String Size Hole Drilled Set (In O.D.) Size Casing Set (In O.D.) Size Casing Depth Cement Sused Type and Percent Additives Surface 12½" 8 5/8" 24# 217' COMM 150 3%cc 2% gel ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protest Cag Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Purpose: Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Perforation Record Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Perforation Record Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Perforation Record Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Perforation Record Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	(Submit Copy.) List all E.Log T) Dual Induct			⁷ ,				
String Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives Surface 12¼" 8 5/8" 24# 217' COMM 150 3%cc 2% gel ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Proted Csg Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated In One PERFORATION RECORD - Bridge Plugs SorType (Amount and Kind of Material Used) Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth none	CASING REC Report all stri	CORD _ New ngs set-conduc	Used ctor, surface, into	ermediate, pr	oduction, etc.				филография
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: _Perforate Protect Csg _Plug Back TD _Plug Off Zone Shots Per Foot Ferroration record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated none ADDITIONAL CEMENTING/SQUEEZE RECORD # Sacks Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth none	Purpose of String		Size Casing Set (In O.D.)	Weight Lbs./Ft.		Type of Cement		Type and Perce Additives	nt
Purpose: _Perforate Protect Csg _Plug Back TD _Plug Off Zone Shots Per Foot Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated none Type of # Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth none	Surface	121/4"	8 5/8"	24#	217'	СОММ	150	3%cc 2% gel	
Purpose: _Perforate Protect Csg _Plug Back TD _Plug Off Zone Shots Per Foot Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated none Type of # Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth none									
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Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) none Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	_Perforate	Depth Top/Btm	Type of Cement			Type and P	ercent Additive	es	
Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth none									
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TOBING RECORD Size Set At Packer At Liner Yes No	TUBING RECO	ORD Size	Set At Packet	r At	Liner				

				☐ Yes	s 🗆 N	O	
Date of First, Resumed Product Inj.	ion, SWD or	Producing M □ Flowing		g □ Gas Li	ft √□(Other	
Estimated Production Per 24 Hours	Oil Bbls	Gas	Mcf	Water B	Bbls. (Gas-Oil Ratio	Gravity
Disposition of Gas:	МЕТНО	D OF COMP	LETION			Produc	tion Interval
☐ Vented ☐ Sold ☐ Used on I (If vented, submit ACO-18.)		Hole □ Per (Specify)	rf. 🗖 Dually Co	omp. 🗖 Com	mingled	as abo	<u>ve</u>

ALLIED CEMENTING CO., INC. P.O. BOX 31
RUSSELL, KS 67666 ONFINENT

PH (785) 483-3887 **CUNF** FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

RECEIVED

JUL 0 3 2003 KCC WICHITA

KCC JUL 0 8 2003

die . CONFIDENTIAL

Invoice Number: 090168

Invoice Date: 06/18/03

Sold Murfin Drilling Co. 250 N. Water, St. #300

Wichita, KS 67202

Cust I.D....: Murfin
P.O. Number.: McHale #1-7

P.O. Date.... 06/18/03

Due Date.: 07/18/03 Terms...: Net 30

Item I.D./Desc.	Qty. Used	to the second of the second	Unit	Price	Net T	<u>х</u>
Common Pozmix Gel FloSeal Handling Mileage (32) 210 sks @\$.05	126. 84. 11. 53. 210. 32. per sk per m	00 00 00 11 20 12 12 12 12 12 12 12 12 12 12 12 12 12	SKS SKS SKS LBS SKS MILE	8.3500 3.8000 10.0000 1.4000 1.1500 10.5000	319.20 110.00 74.20 241.50	TTTTTT
Pluq Mileage pmp trk Dry Hole Plug	1.0		MILE	630.0000 3.5000 23.0000	112.00	T T
All Prices Are Date of Invoice If Account CURR ONLY if paid wi	• 1 1/2% Chard ENT take Disco	ged Thereafte ount of \$ 200	er. Tax	total: : ments: al:	2898.00 182.57 0.00 3080.57 28980	
	Account To	No.	Amount	Description	2790.77	; 1
	Bboo 00	840-16632	190.11	PH A	FC9/6520 UG 3 1 2004	
			control and a first interesting standard standard and an extension of special standard standa		FIGUR INGS - See	

LLIED CEMENTING CO., INC. 11267
Federal Tax I.D.# 48-0727860

P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: ORIGINAL

DATE -14-03	SEC. 7	TWP.	RANGE	CA	ALLED OUT	ON LOCATION 2.00 Pm	JOB START	JOB FINISH 5:301M
Me Hale	WELL#	1-7		aibili	11e 3w3	1	COUNTY	STATE
OLD ORNEW (C		<i>/</i>	Localion, 7	71761	11E , 9 00 (9)		110055	KCC
CONTRACTOR	MULC	n Drla	Co Ria 8	/	OWNER	Same	,	000
TYPE OF JOB	D97	1 7 3		***************************************	OWNER		***************************************	- JUL 9-8 20
HOLE SIZE	77/9	T.D.	3600	1	CEMENT			
CASING SIZE		DEP			AMOUNT OR	DEDED		CONFIDEN
TUBING SIZE	······································	DEP				60/40 678	6.141	The second secon
DRILL PIPE		DEP	~ 4 / ***	27	210313	00/90 0/0	Ge1 14	Flo. Seg.
TOOL	***************************************	DEF		£	***************************************			***************************************
PRES. MAX					COMMON	1265kg	~ 80 pin	1052.10
MEAS. LINE			IMUM	War Fred	COMMON POZMIX			
CEMENT LEFT II	J CCC	SILC	E JOINT	Flater Silving		845k5 115ks	_@ <u>3.80</u> _	3/9.20
PERFS.	<u>v CSG.</u>		All	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	GEL 2CHLORIDE _	11519	_@ <i>_[6.v1</i>	110.00
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PUMP TRUCK	CEMENT	ER De	an	······································			@	***************************************
/*1 A A	HELPER		- J					
BULK TRUCK	TITCH LIK	vay	9 C	- China de la comp	HANDLING_	2105K	_@ <i>1</i> ,15	241,50
	DRIVER	1 000			EWEGE-			
BULK TRUCK	DKIVEK	Herr	<i>y</i>	DEC				,
	DRIVER		r.		_		TOTAL	
<u>r </u>	DKIVEK			-1111-	3 2003		IOIAL	**************************************
157 P/ng	REN 34757	MARKS: 255£		CC W	/ICHITA	SERVI	CE	
2d Tjug	1450	205K	5		DEPTH OF JO	***************************************	3475	
3rd P/49	830	1005K	5		PUMP TRUCK			
47h 1949	210	405KS	****		EXTRA FOOT	AGE	_@	*****
574 flug	40.	10.5/5			MILEAGE		_@	Water transfer to the state of
15.5Ks i	h Rat	Hole	*		PLUG 838	Dry Hole	@	
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CHARGE TO: 炬	UH-1h	Drig C	0 410	terrence play single transport				
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To Allied Cemen	ting Co., I	nc.					_@	
You are hereby re			enting equipm	ent				
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contractor to do v	vork og ig	ligted Th	saist Owner or	****				
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contractor. I have				AND	TOTAL CILAD	GE		
CONDITIONS"	listed on the	he reverse	side.		TOTAL CHAR	OE	***************************************	
					DISCOUNT -		IF PAI	D IN 30 DAYS
_)					4		
SIGNATURE L		mel)		1001-	Melle.	4 A .	
TO THE	<u>uu</u>	-,,	-nre		_ 20013			
			i			PRINT	ED NAME	

ALLIED CEMENTING CO., INC. NFIDENTIAL

-1 NIIIII

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

KCC JUL 0 8 2003 ORIGINA'L"

Acres 6

I N V O I C E

CONFIDENTIAL

Invoice Number: 090096

Invoice Date: 06/11/03

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

RECEIVED

JUL 0 3 2003

KCC WICHITA

Cust I.D....: Murfin

P.O. Number.: Palmberg 1-7

P.O. Date...: 06/11/03

Due Date: 07/11/03 Terms...: Net 30

Item I.D./Desc	• Qty. Used	- IInit	Drice	· · · · · · · Modern · · · · · · · · · · · · · · · · · · ·
		OHIL	TITCE	IVEL LA
Common	150.00	SKS	7.1500	1072.50 T
Gel	3.00	SKS	10.0000	30.00 T
Chloride	5.00	SKS	30.0000	150.00 T
Handling	150.00	SKS	1.1500	172.50 E
Mileage (30)	30.00	MILE	7.5000	225.00 E
150 sks @\$.0	5 per sk per mi			
Surface	1:00	JOB	520,0000	520.00 E
Mileage pmp tr		MILE	3.5000	105.00 E
Wood Plug	1.00 mm, 1.0	EACH	45.0000	45.00 T
	·	•		
7/17 17 17 17 17 17 17 17 17 17 17 17 17 1	37	,		
Date of Invoice	Net, Payable 30 Days Followi	ng Suk	ototal:	2320.00
If Account CIP	e. 1 1/2% Charged Thereafter.	Tax		88.23
ONT.Y if paid w	RENT take Discount of \$132	Pay	ments:	0.00
orthi ii pard w.	ithin 30 days from Invoice Da	te Tot	al	2408.23
			,	23200
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Le Agent		,	.1 10-	/:
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				E N CONCRE

ALLIED CEMENTING CO., INC. 14729
Federal Tax I.D.# 48-0727860
SERVICE POINT OR IGNAL

DATE 6-8-03 SEC. TWP. RANGE CALLED OUT ON LOCATION JOB START LEASE Calmberg WELL # 1-7 LOCATION PULLE 3W3W COUNTY OLD OR NEW (Circle one) CONTRACTOR MULL BY TYPE OF JOB CARFACE HOLE SIZE 124 T.D. 219 CEMENT	JOB FINISH 7.309 STATE KCC
CONTRACTOR MURLEN S OUNCE OF JOB CARE ACE HOLE SIZE 124 T.D. 219 CEMENT	KC(
CONTRACTOR MULEIN 8 OWNER TYPE OF JOB CURFACE HOLE SIZE 124 T.D. 219 CEMENT	KCC JUL 0 8 2
CONTRACTOR MUREIN 8 OWNER TYPE OF JOB CARFACE HOLE SIZE 124 T.D. 219 CEMENT	<u> </u>
HOLE SIZE 124 T.D. 219 CEMENT	- 111 11 0 (
HOLE SIZE 124 T.D. 219 CEMENT	
	A PART OF THE PART
CASING SIZE ST DEPTH 2/7 AMOUNT ORDERED	CONFIDEN
TUBING SIZE DEPTH 150 shu Com 39.CC 23	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM COMMON 150 @ 7.15	_67250
MEAS. LINE SHOE JOINT POZMIX @	
CEMENT LEFT IN CSG. /S GEL 3 @ Joseph	30=
PERFS. CHLORIDE 5 @ 국업	= <u>150</u>
DISPLACEMENT @	And the state of t
EQUIPMENT@	
@	
OMPTROCK CEMENTER 25.17	
SYS HELPER MALK HANDLING 150 @ 15	17250
OLK TROCK	2254
213 DRIVER Glen RECEIVED	
DRIVER TOTAL	L 1650°
DRIVER	L <u> </u>
KCC WICHITA KANS Its of 85 Set (217) DEPTH OF JOB CEMT of 150hb 3-2 PUMP TRUCK CHARGE Oump Phy 4/123 bbbs. of water EXTRA FOOTAGE @	520 =
Cent. did Circ. MILEAGE 30 @ 35	7059
PLUG_/5\frac{1}{2} \oldots 000 0 @	4500
@	
TOTA	L 670=
HARGE TO: MURE NO DELO CO	
TREET FLOAT EQUIPMENT	
TYSTATEZIP	
	
o Amed Cemening Co., Inc.	
ou are hereby requested to rent cementing equipment	т
nd furnish cementer and helper to assist owner or TOTA	L
ontractor to do work as is listed. The above work was	
one to satisfaction and supervision of owner agent or TAX	
ontractor. I have read & understand the "TERMS AND	* .
CONDITIONS" listed on the reverse side. TOTAL CHARGE	
DISCOUNT IF PA	AID IN 30 DAYS
IGNATURE Sary Licknes LARRY PICKNEK	2,
PRINTED NAME	-



RECEIVED

JUL 0 9 2003 KCC WICHITA



CONTRACTORS AND PRODUCERS

KANSAS CORPORATION COMMISSION 130 S. MARKET STE. #300 Wichita, KS 67202

July 8, 2003

KCC JUL 0 8 2003

Re:

CONFIDENTIAL

Palmberg # 1-7 S2S2NE 7-9S-18W Rooks Co. KS

CONFIDENTIAL

Dear Dave:

Enclosed is ACO-1 completion report, CP-4 plugging report, cement verification tickets, and electric logs on the above referenced well.

Please hold this information CONFIDENTIAL.

Sincerely,

MURFIN DRILLING CO., INC.

By: Barbara Dodson

Engineering Technician

/bd Enclosures