

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE August, 1984

OPERATOR Moble C. Hoover API NO. 15-153-20,507-00-00

ADDRESS 302 NBC Bldg. COUNTY Rawlins

El Dorado, ARK 71730 FIELD WC

** CONTACT PERSON Moble C. Hoover PROD. FORMATION
PHONE 501/863-4531

PURCHASER LEASE BERYL TAPPEN

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1,900 Ft. from West Line and

ADDRESS 801 Union Center 2,105 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 36 TWP 3S RGE 34W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center KCC Use Only

Wichita, KS 67202 KGS Use Only

TOTAL DEPTH 4446' PBTB SWD/REP

SPUD DATE 10/8/83 DATE COMPLETED 10/15/83 PLG.

ELEV: GR 3037' DF 3040 KB 3042'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316.56' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

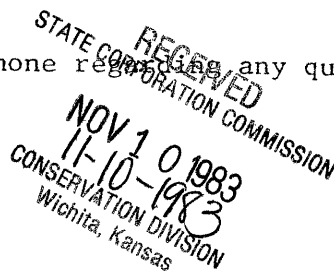
Moble C. Hoover (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1983.

Sarah A. Norris (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1991

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Moble C. Hoover

LEASE Beryl Tappen

SEC. 36 TWP. 3S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	99	SAMPLE TOPS:	
Shale	99	2258	Anhydrite	2754'
Shale & Lime	2258	2493	B/Anhy.	2793'
Shale	2493	2754	Heebner	3918
Anhydrite	2754	2793	Lansing	3957
Shale	2793	3320	BKC	4230
Shale & Lime	3320	3975	Pawnee	4326
Lime & Shale	3975	4008	Ft. Scott	4353
Lime	4008	4227	Cherokee	4381
Shale & Lime	4227	4355	Total Depth	4446
Lime	4355	4446	Electric Log Tops:	
Rotary Total Depth	4446		Anhydrite	2754
			Heebner	3918
			Lansing	3958
			BKC	4228
			Pawnee	4325
			Ft. Scott	4353
			Cherokee	4381
			Total Depth	4447
<p>Drill Stem Test No. 1: 3913-3975, Time 30-60-30-60 Rec. 319' muddy water, chlorides 48,000 Mud chlorides 10,000 ISIP 1259; FSIP 1232 IFP 54-76, FFP 109-185, Temp. 121</p> <p>Drill stem test No. 2: 3970-4008, Time 60-60-60-60 Weak steady blow Rec. 15' gassy oil specked mud ISIP 76, FSIP 65 IFP 43-43, FFP 43-43 Temp 122</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	324'	60-40 doz.	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	MCF	Perforations
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