

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9800
name Double R. Oil Co.
address Box 506

City/State/Zip McCook, Nebraska 69001

Operator Contact Person Roger W. Philpott
Phone (913) 626-3104

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Moble C. Hoover
Well Name Palmer #1
Comp. Date 10/10/80 Old Total Depth 4773

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/30/85 10/31/85 12/20/85
Spud Date Date Reached TD Completion Date

4567 4500
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 320 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 153 - 20,400 A-00-01

County Rawlins

C SW SW Sec 36 Twp 3 Rge 34 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

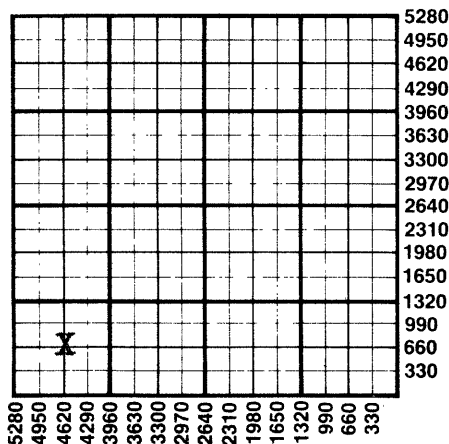
Lease Name Palmer Well# 1-1336

Field Name Un-named Busy Beaver

Producing Formation LKC "B"

Elevation: Ground 3108 KB 3113

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Sec-Treas Date 3/20/86

Subscribed and sworn to before me this 20th day of March 19 86

Notary Public Thomas P. Marks
Date Commission Expires 5-1-89

THOMAS P. MARKS
NOTARY PUBLIC
RAWLINS COUNTY
STATE OF KANSAS
My A. St. Exp. 5-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
MAR 26 1985
03-26-1985
CONSERVATION DIVISION

Sec. 36 Twp. 3 Rge. 34

SIDE TWO

Operator Name Double R. Oil Co. Lease Name Palmer Well# 1-1336 SEC 36 TWP. 3 RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

OWWO - Info on Moble C. Hoover
 # 1 Palmer
 Used #1 Palmer Logs & DST's.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production Casing	7 7/8	4 1/2		4567	60/40 Poz	230 sx 150 sx	2% gell, 3/4% DB1 Lite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4425 - 4433			Set plug at 4350			
4	4414 - 4418			600 gal. 15% MA w/AK-50 inhibitor			
4	4065 - 4073			4000 gal. 15% reg. acid w/ AOG-200, Demulsifier, Inhibitor, Clay stab,			
				28 Ball sealers			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
11/22/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
20 bbl decl to 3 bbl	Bbls	MCF	Trace trace	Bbls	CFPB		

Disposition of gas: vented open hole perforation sold other (specify) used on lease Dually Completed. Commingled

PRODUCTION INTERVAL 4065 - 4073