

Operator Name Double R Oil Co.

Lease Name Brown

Well# SEC 35 TWP. 3S RGE. 34

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Topeka (3846), Heebner (3974), Lansing-KC (4014), Marmaton (4369), Pawnee (4337), Ft. Scott (4377), Cherokee (4400).

DST # 1

4447 - 4482 Times 30-60-30-90

IHP 2354 psi
IFP 50
FFP 60
ISIP 220
FSIP 180
FHP 2265

Blow: 1st open very weak 1/2" decreased to 1/8"

2nd no blow

Recovery! 70 ft oil spotted mud

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives. Row 1: Surface, 12 1/4, 8 5/8, 24, 260, 60/40 poz w/3%cc, 200, poz w/3%cc.

PERFORATION RECORD

Table with 2 columns: shots per foot, specify footage of each interval perforated.

Acid, Fracture, Shot, Cement Squeeze Record

Table with 2 columns: (amount and kind of material used), Depth.

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Table with 5 columns: Oil (Bbbs), Gas (MCF), Water (Bbbs), Gas-Oil Ratio (CFPB), Gravity.

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation
 other (specify)
 Dually Completed.

PRODUCTION INTERVAL