

NP 68324

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation/Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ab-5-11-01

LICENSE # 8477 EXPIRATION DATE 7-6-83

OPERATOR PINNACLE PETROLEUM API NO. 15-153-20466

ADDRESS #540 DENVER CLUB BUILDING COUNTY RAWLINS

DENVER, COLORADO 80202 FIELD WILDCAT SO BEAVER CK.

\*\* CONTACT PERSON DAVID PERKINS PROD. FORMATION LANSING-KANSAS CITY

PHONE (303) 571-5412

PURCHASER KOCH OIL COMPANY LEASE WEISHAPL

ADDRESS 4111 EAST 37 NORTH WELL NO. 1

WICHITA, KS WELL LOCATION SW SW SW

DRILLING CONTRACTOR MURFIN DRILLING COMPANY 440 Ft. from S Line and

ADDRESS 617 UNION CENTER BUILDING 440 Ft. from W Line of

WICHITA, KS 67202 the SW (Qtr.) SEC 25 TWP 3S RGE 34 (W).

PLUGGING NONE

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4195 PBDT 4033

SPUD DATE 1-27-83 DATE COMPLETED 5-15-83

ELEV: GR 3038 DF 3041 KB 3043

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18499

Amount of surface pipe set and cemented 215 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion WASH DOWN. Other completion NONE. NGPA filing NONE

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Perkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Perkins  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of June, 1983.

My Commission expires April 12, 1987  
518 17th St. Suite 540

Luise Nathorn  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_  
RECEIVED \_\_\_\_\_  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1983  
06-27-1983  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey  NA  (OWWO; Originally drilled & P&A'd on 10-13-73. This re-entry started 1-27-83. DST's & logs submitted with original completion report.)	Survey		Anhydrite Topeka Oread Lansing TD	2750 3778 3893 3951 4190
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
PRODUCTION	7 7/8"	4 1/2"	10.5	4082	60-40 Poz"A"	140	10% Salt, 2% Gel & 3/4% CFR-2 by Halliburton
SURFACE	12 1/4"	8 5/8"	24	214	NA	NA	NA
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
NONE				2	27 gr. -Jet	3952-3955	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8" OD	3957	NONE					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
300 gals. 15% Mud Acid by Service Acid						3952-55	
1000 gals. 15% SGA Acid by Service Acid						" "	
3000 gals. 15% PAD Acid by Halliburton						" "	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
5-15-83		Pumping			22% API		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB		
	10 bbls.	TSTM	53 %	Nil			
Disposition of gas (vented, used on lease or sold)				Perforations			
USED ON LEASE & VENTED				3952-3955			