

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,542 -00-00

ADDRESS Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD McDonald

** CONTACT PERSON James Adams PROD. FORMATION None
PHONE 372-8121

PURCHASER None LEASE Officer

ADDRESS WELL NO. 1-31S

DRILLING Murfin Drilling WELL LOCATION SE, SE, SW

CONTRACTOR ADDRESS 250 N. Water Suite 200 330 Ft. from South Line and

Wichita, Kansas 67202 2310 Ft. from West Line of (E)

PLUGGING Halliburton Services the SW (Qtr.) SEC 31 TWP 3S RGE 36 (XX)

CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 5050 PBTD -- SWD/REP PLG.

SPUD DATE 3-2-84 DATE COMPLETED 4-6-84

ELEV: GR 3361 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of April, 1984.

M. R. [Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 27 1984 CONSERVATION DIVISION Wichita, Kansas 4-27-84

OPERATOR Coastal Oil & Gas Corp. LEASE Officer SEC.31 TWP. 3S RGE. 36 ~~XX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-31S

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Topeka	4070'
			Heebner	4206'
			Lansing	4258'
			Lansing "B"	4308'
			Marmathon	4556'
			Cherokee Shale	4698'
			Miss.	4930'
DST #1 4725'-4750' Cherokee IF 15 min opn w/ weak blo incr to 1/2, end of 15 min. ISI 60 min dead on SI FF60 min dead. FSI 120" Rec 45' mud; CI rec 863 ppm Rw 1.2 @ 64°F. IF 8-17; ISI 17-787 FF 17-18; FSI 18-275 IH 2323; FH 2323			LOGS: BHC-Sonic W/GR DI w/SFL	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	402'	Howco Poz-mix 60-40	280	2% gel, 3% CaCl ₂
Production	8 1/4"	5 1/2"	14	5041'	Howco Poz-mix 60-40	210	2% gel, 10% CaCl ₂
					Howco Lite	415	7#/sk Gilsonite 1/4#/sk Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" Hyper Jet	4823'-4828'
			4	4" Hyper Jet	4730'-4738'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NE Acid	4730'-4738'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	---	MCF	bbis. --- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations