

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name Coastal Oil & Gas Corporation
Address P.O. Box 1332
City/State/Zip Amarillo, Texas 79189

Purchaser Derby Refining

Operator Contact Person Jim Adams
Phone 372-8121

Contractor: License #
Name Murfin Drilling Co.

Wellsite Geologist J. Scott Moore
Phone 372-8121

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-3-85 8-11-85 8-19-85
Spud Date Date Reached TD Completion Date
4750' 4705'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 427 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-153-20,621-50-00

County Rawlins
C SE SW Sec 33 Twp 35 Rge 36 East West

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

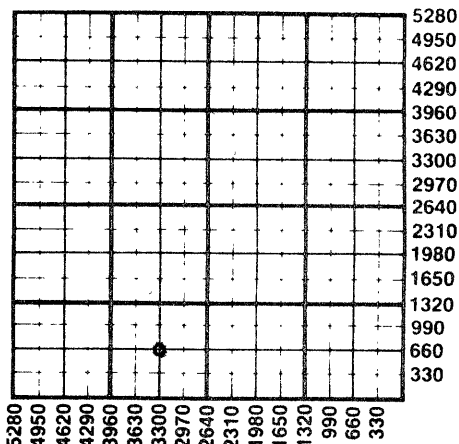
Lease Name Fisher Well # 4-33K

Field Name McDonald/Celia South

Producing Formation Cherokee
Log-Gr 3282

Elevation: Ground 3330 Grd (Est) KB 3287
KC-KC

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Hubbard Well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Adams
Title Administrative Supervisor Date 9-3-85

Subscribed and sworn to before me this 3rd day of September 1985
Notary Public Sandra K. Pille

Date Commission Expires 7-25-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 8 1985
09-06-85
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec 33 Twp 35 Rge 36

SIDE TWO

Operator Name Coastal Oil & Gas Corporation Lease Name Fisher Well # 4-33K

Sec. 33 Twp. 3S Rge. 36 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Dst. #1 4634'-4664'
 Op 5, immed blow increased to 5" in 5 min. IS 60" wk blo dead in 25 min. ff 60 min immed. blow increased to 6" in 40 min., decreased to 3" 60 min. Recovered. 6.9 BBLs G.C. Oil IF; 33-83 ISI; 83-483 FSI 266-450

Name	Top	Bottom
Stone Corral	3064'	
Wabuansee	3714'	
Topeka	3998'	
Heebner	4133'	
Lansing "A"	4184'	
Marmaton	4469'	
Pawnee	4520'	
Ft. Scott	4559'	
Cherokee Sh.	4611'	
Cherokee Pay	4642'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24#	427'	Howco	280	60-40 Po3 2%
Production	7 7/8"	5 1/2	14#	4748'	Howco	250	60-40 Po3 2% 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4642'-4649'			Acid frac w/500 gls 15% NE Acid; 6000 gls gel wtr & 4000 gls 15% SGA Acid		4 BPM; w/750# Avg.	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	4667'	--			
Date of First Production		Producing Method					
8-19-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		94 Bbls	-0- MCF	8 Bbls		28°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4642'-4649'.....
 Used on Lease Dually Completed
 Commingled