

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1984

OPERATOR Coastal Oil & Gas Corporation API NO. 153-20,320-00-00

ADDRESS PO Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD Cecelia South

** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee
PHONE 806/372-8121

PURCHASER Derby R. Ing. LEASE Fisher

ADDRESS Box 1030 WICHITA, KANSAS 67201 WELL NO. 2-33V

DRILLING CONTRACTOR Murfin Drilling WELL LOCATION NW, NE

ADDRESS 617 Union Center Building 330 Ft. from North Line and

Wichita, Kansas 67202 2310 Ft. from East Line of

the NE (Qtr.) SEC 33 TWP 3S RGE 36 (W).

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 4715' PBTD 4700'

SPUD DATE 11-15-83 DATE COMPLETED 12-9-83

ELEV: GR 3283' DF KB 3288'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 408' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of December, 1983.

M. R. [Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

1383 40. 1947 24602

RECEIVED KANSAS CORPORATION COMMISSION DEC 28 1983 12-28-83

OPERATOR Coastal Oil & Gas Corp. LEASE Fisher

SEC. 33 TWP. 3S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-33V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>X Check if no Drill Stem Tests Run.</p>					
<p><u>Drillers Log N. A.</u></p>				<p>Heebner 4142 Lansing 4197 Lansing B 4236 Marmathon 4484 Ft. Scott 4578 Cherokee Shale 4625 Cherokee Pay 4652 Zone</p>	
				<p>Logs: GR CCL CBL</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	408'	Howco	275	60/40 poz w/2% 3% CC
Production	8 1/4"	5 1/2"	14#	4715'	Howco	220	60/40 poz w/2% 10% slt, etc.
						440	7# gilsonite & flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" H.C. CsnGum	4652'-4660'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4673.01'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% HCL w/32#, F.L. add, & NE agent	4652'-60'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-11-83	Pumping	27
Estimated Production -I.P.	Oil	Gas
	65 bbls.	0 MCF
		Water 0 %
		Gas-oil ratio 0 CFPP
Disposition of gas (vented, used on lease or sold)		Perforations 4652'-60'