

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita; Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-85

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20,541-00-00

ADDRESS P. O. Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD Ceila South

** CONTACT PERSON James Adams PHONE 806/372-8121 PROD. FORMATION Cherokee

PURCHASER Derby Refining LEASE Fisher

ADDRESS Box 1030 WICHITA, KANSAS 67201 WELL NO. 3-33V

DRILLING CONTRACTOR Murfin Drilling Company. 1830 Ft. from North Line and

CONTRACTOR ADDRESS 250 North Water, Suite 300 1980 Ft. from East Line of

Wichita, Kansas 67202 RECEIVED the NE (Qtr.) SEC33 TWP 3S RGE36 (W) STATE CORPORATION COMMISSION

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS AUG 02 1984 08-02-84 CONSERVATION DIVISION Wichita, Kansas KCC KGS

TOTAL DEPTH 4750' PBSD 4736'

SPUD DATE 6-23-84 DATE COMPLETED 7-13-84

ELEV: GR 3301' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

		33	

Amount of surface pipe set and cemented 385' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of July 1984.

M R Herb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-33V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Driller Log N.A.</p> <p>DST #1 4219'-4290' Lansing KC IF 15 min, op. w/immed. blw 15" in 1 min, constant thru tst. ISI 60 min, dead in 10 min. FF 60 min, 15" blw died in 35 min. FSI 120 min, dead. Rec 2108', 29.9 bbl MCSW No fluid or gas to surf. ISI 897-922; FSI 905-922; IH 1787; FH 1728.</p> <p>DST #2 4562'-4635' Ft. Scott IF 15 min, op wk blw, died 14 min. ISI 60 min, died. FF 60 min, wk surf blw died 1 min. FSI 120 min, rec 20' VSOCM, no fld or gas to surf. ISI 20-1057; FSI 30-967; IH 2262; FH 2252</p>				Heebner 4164' Lansing 4219' Lansing "B" 4267' Marmathon 4508' Ft. Scott 4599' Cherokee Shale 4648' Cherokee Pay Zone 4676'	
<p>LOGS: DI CDCN</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	385'	60/40 poz	275	3% CaCl ₂
Production	7 1/4	5 1/2	24*	4749'	Howco Lite 60/40 poz	230	2% gel, 10% salt 3/4% CFR ₂
					Howco Lite	450	7#/sk gilsonite 1/4 sk flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. w/2 JSPF	Size & type 4" Hyper Jet	Depth interval 4680'-86'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4653'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid frac'd with 500 gal 15% NE acid, 2000 gal gelled	4680'-86'
water pad, 2000 gal 15% SGA acid, 2000 gal GW pad flushed	
w/19 bbl 2% KCI + 1 gal NE agent.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-12-84	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	140 bbls.	-0-	1 MCF	-0-

Disposition of gas (vented, used on lease or sold)

Perforations
4680'-86'