

153-20637 -00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593  
Name Coastal Oil & Gas  
Address c/o ANR Production Co., 211 N.  
Robinson, One Leadership Square, Suite 1700  
City/State/Zip Okla. City, OK 73102

Purchaser NA

Operator Contact Person Brad Crouch  
Phone (405) 239-7031

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist John Busch  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-3-85 10-9-85 10-11-85  
Spud Date Date Reached TD Completion Date

4750 NA  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 406 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton  
Invoice #

API No. 15-  
County Rawlins  
SW SW SE Sec 33 Twp 3 Rge 36 East West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

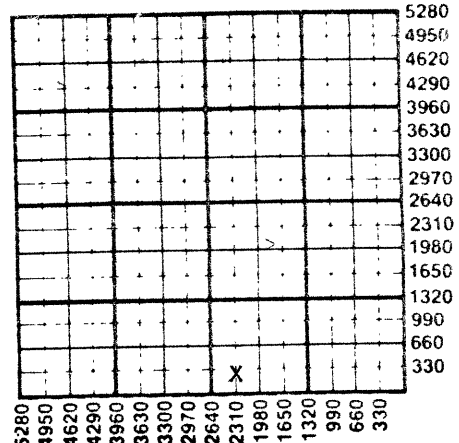
Lease Name Fisher Well # 6-33

Field Name Celia South

Producing Formation Cherokee

Elevation: Ground 3286 KB 3291

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 300 Ft North from Southeast Corner  
(Well) 2300 Ft West from Southeast Corner of  
Sec 33 Twp 3 Rge 36 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Crouch  
Title District Engineer Date 10-29-85

Subscribed and sworn to before me this 29th day of October 1985  
Notary Public Lanni Parker  
Date Commission Expires Jan 14, 1987

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION  
RECEIVED STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

10-30-85

**SIDE TWO**

Operator Name Coastal Oil & Gas Lease Name Fisher Well # 6-33K

Sec. 33 Twp. 3 Rge. 36  East  West County Rawlins

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Lansing "B" - Lt gray, fine-course xln, chalky in part fair porosity & perm, no fluor, drk brn stain, gil., fr. dk brn cut, gd lt br. streaming cut fluor <5% of smpl.

Cherokee Ls. - xln carbonate, wh-lt gray cse xln occ hem. pyrite, glauc, brach, fus. gd interxln por. lt drk brn stain tr of dead oil, no fluor, fr-gd brn strm cut, gd lt brn cut fluor, <5% of smpl.

DST #1 - 4654 - 87  
 6 60 120 120  
 Rec 15' mud  
 IF 15-17 ISI 17-50  
 FF 17-18 FSI 18-25  
 IH 2371 FH 2371

Formation Description		
Name	Top	Bottom
Anhydrite	3078	
B/Anhydrite	3116	
Topeka	4013	
Reebner	4150	
Lansing	4200	
Marmaton	4492	
Cherokee Shale	4631	
Cherokee Lime	4665	

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	406	60:40 POZ	280	2% gel 3% CaCl
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
None				None			
<b>TUBING RECORD</b>				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method					
None		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled