

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE #6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15-153-20532 -00-00

ADDRESS Box 1332 COUNTY Rawlins

Amarillo, Texas 79189 FIELD Celia South

** CONTACT PERSON Jim Adams PROD. FORMATION None

PHONE 806/372-8121

PURCHASER None LEASE Fisher

ADDRESS WELL NO. 5-33V

WELL LOCATION NW, SE, NE

DRILLING Murfin Drilling Co. 1830 Ft. from North Line and

CONTRACTOR

ADDRESS 250 N. Water, Suite 300 810 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 33 TWP 3S RGE 36 (W).

PLUGGING Murfin Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS 250 N. Water, Suite 300

Wichita, KS 67202

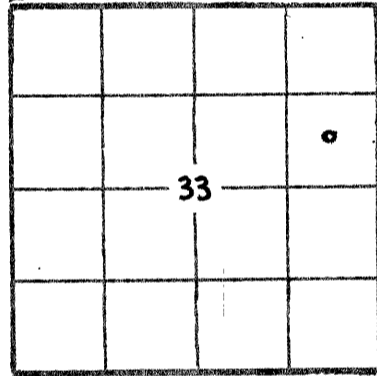
TOTAL DEPTH 4725' PBTD --

SPUD DATE 12-18-83 DATE COMPLETED 1-5-84

ELEV: GR 3279 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA



(Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

Amount of surface pipe set and cemented 409' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of February, 1984.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 03 1984 2-3-84

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Coastal O. & Gas Corp LEASE Fisher SEC. 33 TWP. 3S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5-33V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>Clay & Sand Shale Shale & Sand Shale Anhy Sand & Shale Shale & Lime</p>			<p>270' 1105' 3020' 3070' 3123' 3700' 4725'</p>	<p>Heebner Lansing Lansing "B" Mamathon Ft. Scott Cherokee Shale Cherokee Pay Zone</p>	<p>4158' 4212' 4258' 4508' 4603' 4652' 4683'</p>
<p>DST #1, 4232'-80' L-KC "B" IF 15 min. op w/ 11" blw, 11" in 15 min. ISI 60 min dead, FF 30 min. op 11" blw, dead in 30 min. FSI 120 min dead on SI. Rec 2500, 35.5 bbl SW. Top press. IF 515-1057, ISI 1057-1138, FF 1067-1138, FSI 1138-1138.</p> <p>DST #2, 4637'-85' Cherokee IF 15 min op wk blw dead 12 min. ISI 60 min dead on SI, FF 60 min. dead, FSI 120 min dead. Rec. 1' drlg mud. Top press. IF 2-2, ISI 2-696, FF 5-5, FSI 5-615</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Logs -
CAV/Gn.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	409	Howco Poz	275	60/40 poz 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations