

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

No Digr Spud Date

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 100 Glenborough, #100
 City/State/Zip: Houston, TX 77067
 Purchaser: Williston Basin Interstate Pipeline
 Operator Contact Person: Patricia Jaenecke
 Phone: (281) 872-3100
 Contractor: Name: Excell Drilling Co.
 License: 28085
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/28/2003</u>	<u>07/29/2003</u>	<u>09/09/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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OCT 09 2003

KCC WICHITA

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SEP 29 2003

KCC WICHITA

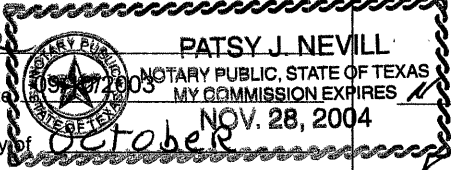
API No. 15 - 023-20501-00-00
 County: Cheyenne
 S E S W Sec. 32 Twp. 3S S. R. 41 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Zweygardt Well #: 24-32
 Field Name: Cherry Creek Niobrara
 Producing Formation: Niobrara
 Elevation: Ground: 3604 Kelly Bushing: _____
 Total Depth: 1604 Plug Back Total Depth: 1524
 Amount of Surface Pipe Set and Cemented at 301' set @ 307 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *Alt 1 er 113.08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patricia Jaenecke
 Title: Regulatory Specialist III
 Subscribed and sworn to before me this 7th day of October
 20 02
 Notary Public: Patsy J. Nevill
 Date Commission Expires: 11-28-2004



KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Noble Energy, Inc. Lease Name: Zweygartd Well #: 24-32
 Sec: 32 Twp: 3S S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Smokey Hills 1400' 1436'-

List All E. Logs Run:

Dual Induction SFL/GR & Compensated Neutron
 Litho Density

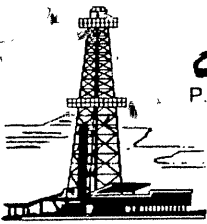
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9-7/8	7"	17#	307'	CaCl	130	1/4 flo-cele
Production	6-1/4	4-1/2"	10.5#	1566'	Lite/50/50 Poz	160	10% salt/2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1400'-1436'	500 gals 7.5% HCL, 44,176 gals 25% CO2 ,	1400
		76,760# 20/40 Ottawa sand, 25,000# 12/20	
		CS sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2" csg	1566'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
09/09/2003		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	113	0	NA	1000

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



CEMENTER'S WELL SERVICE, INC. RECEIVED
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183300

OCT 09 2003

KCC WICHITA ORIGINAL

Date <u>07-28-03</u>	Well Owner <u>Noble Energy</u>	Well No. <u>24-32</u>	Lease <u>Zweygardt</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		
Address <u>Rig # 2</u>	For Office Use Only		
City, State <u>Wray, Colorado, 80758</u>	RECEIVED		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>319'</u>	To <u>KCC WICHITA</u>
Surface <u>7"</u>	Bottom of Surface	Ft. <u>307'</u>	To
Plug	Plug Landed @ <u>287'</u>	Ft.	Time On <u>18:15</u>
Production	Pipe Landed @ <u>307'</u>	Ft.	Time Off <u>Plug Down @ 19:00</u>

SEP 29 2003

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	130	SKS		
	Poz. Mix				
	Calcium Chloride ✓	3%			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>7" Centralizers</u>	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.18 CU.FT/SK - Slurry WT 15.2 P.P.G.				

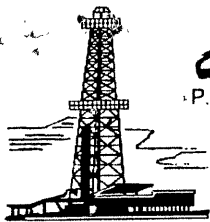
Remarks: <u>Flush w/ 6.5 BBLs H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 11.5 BBLs H₂O</u>	State <u>4.9 %</u>	Tax
<u>Circulate 3 BBLs Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
<u>1204</u>		Pump Truck		<u>70</u>		<u>20</u>	<u>90</u>
<u>1213</u>		Bulk Truck		<u>70</u>		<u>20</u>	<u>90</u>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By [Signature]
Customer or His Agent



CEMENTER'S WELL SERVICE, INC. RECEIVED

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183301

OCT 09 2003

KCC WICHITA

ORIGINAL

Date	09-29-03	Well Owner	Noble Energy Inc.	Well No.	74-32	Lease	Zweigardt
County	Cheyenne	State	Kansas			Field	
Charge to	Excell Drilling Company					Charge Code	
Address	Rig #2					For Office Use Only	
City, State	Wray, Colorado, 80758					RECEIVED SEP 29 2003 KCC WICHITA	
Pump Truck No.	1204	Code		Bulk Truck No.	1211		
Type of Job		Depth		Ft.	1604'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1524'	Ft.	Time On	18:15	
Production	4 1/2" casing 10.5#	Pipe Landed @	1566'	Ft.	Time Off	plug down @ 19:00	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1-23	Cement Neat Light Cement	85	SKS	WT. 13.1 P.P.G.	
" 1-26	Poz. Mix ✓ 50/50	75	SKS	WT. 14.2 P.P.G.	
	Calcium Chloride 10% Salt				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Satchers	7			
	" A.F.V. shoe	1			
	" Latch Down plug 1/2 Baffle	1			
	Mixing Rate 4 BPM - Displacement Rate 6 BPM				
	Circulate 3 P.P.G. Cement Back To Surface ✓				

Remarks:	flush w/ 10 P.P.G. Mud	Tax Reference Code	Sub Total
	Displace w/ 24 P.P.G. KCL	States 4.9 %	Tax
	Landed plug w/ 2000 PSI	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204		Pump Truck		70		70	
1213		Bulk Truck		70		70	

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Delivered By Leon, John

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Customer or His Agent