

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
 KANSAS CORPORATION COMMISSION
 Form ACO-1
 September 1999
 Form Must Be Typed

AUG 01 2001
 08-01-01
 CONSERVATION DIVISION
 WICHITA
ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Midwest United Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Stewart Brothers Drilling
 License: 32765
 Wellsite Geologist: none ✓
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/1/01</u>	<u>4/2/01</u>	<u>6/15/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20398-0000
 County: Cheyenne
SW NW NW Sec. 30 Twp. 3 S. R. 41 East West
878 feet from S / (circle one) Line of Section
350 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lampe Well #: 3-30
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3643 ✓ Kelly Bushing: 3648 ✓
 Total Depth: 1667 ✓ Plug Back Total Depth: 1656 ✓
 Amount of Surface Pipe Set and Cemented at 319 ✓ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL 1 EH 5-9-02*
 (Data must be collected from the Reserve Pit)
 Chloride content 12600 ppm Fluid volume 490 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
 Title: Admin Asst Date: 7/20/01
 Subscribed and sworn to before me this 20th day of July
2001
 Notary Public: Jerry S. [Signature]
 Date Commission Expires: 3-29-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

X

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Lampe Well #: 3-30
 Sec. 30 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1468' 2180'

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List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	319	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1656	50/50 Pozmix	100	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	1474-1504	500 gal, 7.5% HCl, CO2 foam frac w/		1474-
		74,400 20/40# 25,120 12/20#		1504
2				

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67766

REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

No. **008932**

Date 4-1-2001

PROJECT: Lampe 3-30

SOLD TO: Stewart Leather Packing

ADDRESS: DWT-403

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by: Danny Zucht

Track No.	Driver	Quantity	Price	Amount
		<u>70 yds</u>	<u>17.00</u>	<u>1190.00</u>
Mix	Slump	Total Miles	Mileage	
	<u>S-M-D</u>	<u>75</u>	<u>2.10</u>	<u>1575.00</u>
*Added Water Reduces Strength & Durability				
Gals Added:		Authorized By:		
		<u>Alpha Truck Leasing</u>		<u>30.00</u>
		<u>CLP</u>		<u>56.00</u>
Cash	Charge	Sales Tax		<u>55.00</u>
	<u>138</u>	Total		<u>1386.00</u>

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS.

Ticket

DELIVERY TICKET

No. **008947**

ST. FRANCIS SAND
AND
Redi-Mix

RECEIVED

APR 19 2001

BY: _____

Date: 4-3-01

P. O. Box 281 ST. FRANCIS, KS. 67401
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123

PROJECT: Priority gas
3-20 Lamp

SOLD TO: _____

ADDRESS: _____

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by Walker Smith

Truck No.	Driver	Quantity	Price	Amount
		100 yd	7.50/yd	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	16		33.60
Added Water Reduces Strength & durability				
Gals Added				25.00
Authorized By <u>Walker Smith</u>				25.00
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="margin: 0;">APR 19 2001</p> <p style="margin: 0;">#4981</p> </div>				
BY: _____ Charge				57.52
Sales Tax				57.52
Total				891.12

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-30 Lampe	24 HR PROG 320	IMD 325	IWD -	REPT #	DATE 4-2-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry CR	AUTH ID 1770	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS WOC 7" Surface Casing	24 HR FORECAST WOC, Drill to TD			DAILY INT \$ -	CUM INTANG \$ -
LITHOLOGY sd, sh, & clay	LAST CASING IN @ 319' FT	NEXT CASING IN @ 412' FT	IN @ 1656' FT	DAILY TOTAL \$ 12715	CUM COST \$ 12715

MUD DATA		ADDITIVES	QTY	BIT RUN DATA			MUD DATA		
DENS (g/cc)	9	Gel	25	BIT #	1	BIT #	1	STROKE	10
VIS (sec/cp)	37	Driscopac	1	SIZE (in)	9 7/8	DEPTH IN	5	LINEAR	5
WL-API	3.8	Rings out	1	MFR	NA	DEPTH OUT	325	SPM	72
pH	9.0			TYPE	NA	WOB	4.15	OUTPUT (KWT)	390
				SERIAL #	NA	RPM	60.98	PRESS (PSI)	250
				RETS 10/3	18, 18, 18				

FROM	TO	HOURS	OPERATIONS SUMMARY
0900	1145	2 1/4	MIRU Notify Barb Dymess, KCC, 3-27-01, 13:35
1145	1300	1 1/4	Mix mud - Build Volume
1300	2200	9	Drilling 5 - 325' KB shale @ 202'
2200	2215	1/4	Circulate @ 325' KB
2215	2345	1 1/4	Short Trip - Wash to bottom
2345	0000	1/4	Circulate @ 325' KB
0000	0045	3/4	T O O H
0045	0445	4	Rig up & Ran 9 Jts (314.19') Used 7" 17# H-40 8nd 5TC open-ended Casing w/1 Centralizer landed @ 319' KB.
0445	0530	3/4	Circulate casing @ 319' KB
0530	0600	1/2	Pumped 7 Bbl fresh water preflush 905x Regular w/3% CC premixed @ 15.3 PPG, displaced w/11.8 Bbl mud. Circ 2 Bbl cement to surface cement in place @ 06:00.
0600	0700	1	WOC
			Rig Mob - Demob 1000 Rd + Loc 200
			Rig surf Hole 9600 Handle Csg 200
			Rig haul Water 600 Water Source 250
			Dig Pits 200 16 equiv 100 PLT 565

24 HR SUMMARY
 MIRU, drill surf hole, run & cement surface casing, WOC

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 KCC WICHITA

1 of 1

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

NAME 3-30 Lampe	24 HR PROG 1342	TWD 1667	TVD —	REPT # 2	DATE 4-3-01
APPROVISOR Walt Smith	DRIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1770	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Short Trip	24 HR FORECAST Log down DP, Log, Run & Cmt Prod Csg			DAILY INT \$ —	CUM INTANG \$ —
LITHOLOGY Shale & Chalk	LAST CASING 7 IN @ 319 FT	NEXT CASING 4 1/2 IN @ 1656 FT	AFE # —	DAILY TOTAL \$ 17671	CUM COST \$ 30386
MUD DATA	ADDITIVES	QTY	BIT RUN DATA	MUD DATA	

DENS (ppg)	8.3	KCL	65	BIT #	2	STROKE	10
VIS (sec/ft)	36	Starch	32	SIZE (in)	6 1/4	DEPTH IN	325
WL-API	3.8	Drispac	4	MFR	Moab	DEPTH OUT	1667
pH	—	Soda Ash	2	TYPE	Drag	WOB (min/max)	10/15
		Surf Drill	1	SERIAL #	—	RPM (min/max)	80/100
		Ring out	6	TEST 1/2/3	TT 1 1	OUTPUT (gpm)	195
						PRESS (psi)	225

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1400	7	WOC Drill 13' Cement
1400	0530	15 1/2	Drilling 325 - 1667' KB
0530	0615	3/4	Circulate @ 1667' KB
0615	0700	3/4	Short Trip 1667 - 1440
			Rig Ftge 17446
			Rig haul Water 3 @ 75 = 225
			17671

24 HR SUMMARY
 WOC, Drill to TD, Circulate, Short Trip

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DAILY DRILLING REPORT
NIORRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-30 Lampe	24 HR PROG - 0 -	TMD 1667	TVD —	REPT # Cont 83	DATE 4-4-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1770	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC Prod Csg				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST WOC T				DAILY TOTAL \$ 15445	CUM COST \$ 45831
LITHOLOGY		LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING — IN @ — FT	AFE # —	AUTH COST \$ —

FLUID DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	9.2			BIT #		BIT #		STROKE	10
VIS (sec/cf)	33			SIZE (in)		DEPTH IN		LINER	5
WL-API	4.4			MFR		DEPTH OUT		SPM	72
pH	9.5			TYPE		WOB (lb)	1	OUTPUT (bbl)	195
				SERIAL #		RPM	1	PRESS (psi)	225
				KTS 1/2/3		WOB (lb)	1		

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0730	1/2	Circulate @ 1667' KB
0700	1000	3	Log down drill string
1000	1500	5	Wait on Schlumberger
1500	1730	2 1/2	Schlumberger ran E-Logs. DIL 1660-321', CNL-FDC 1650-1000, Log TD 1668, Bucher Island 1469-1504, Ave Res 3 3/4, MIN 3 1/2, MAX 5, Ave X0 1469-1496 20%, 1496-1504 24%
1730	2100	3 1/2	Ran 4 1/2 Prod Csg. Ran 55 float shoe 1.42' on 41 Jfs (1650.59') new 4 1/2 10.5 J-55 8nd 5TC casing. Total 1652.11 set @ 1656' KB. PBTD 1614' KB
2100	2130	1/2	Circulate casing @ 1656' KB
2130	2200	1/2	Pumped 10 Bbl fresh water preflush, 100 58 Regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 25.7 Bbl fresh water. Good circulation while cementing. Plug down 22:00
2200	2230	1/2	Hang casing w/ 14000#. Change up wellhead. Release Rig @ 22:30

24 HR SUMMARY
 Log down DP, Wait on Logger, Run & Cmt Prod Csg, Hang Csg, release Rig

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 3-30 Lampe	24 HR PROG -0-	TMD 1667	TVD —	REPT # Prod'd 3	DATE 2-4-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1770	DAILY TANG —	CUM TANG —
CURRENT STATUS				DAILY INT —	CUM INTANG —
24 HR FORECAST				DAILY TOTAL —	CUM COST —
LITHOLOGY	LAST CASING IN Ø FT	NEXT CASING IN Ø FT		A/E # —	AUTH COST —

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA												
DENS (g/cc)	VIS (sec/qt)	WL- API	pH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	SETS 1/2/3	BIT #	DEPTH IN	DEPTH OUT	WOB min/max	RPM min/max	STROKE	LINEAR	SPM	OUTPUT (gpm)	PRESS (psi)	

FROM	TO	HOURS	OPERATIONS SUMMARY
2230	—		Rigging Down
			Rig 6 1/2 hr DW 1788
			Rig haul water 2 hr 150
			Casing 6400
			Cement 892
			handle casing 280
			Well head 575
			Schlumberger 4000
			Float Equip 775
			Kevin 100
			P.C.T. 565
			<u>15445</u>

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