

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/29/01 3/30/01 7/19/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20397-0000
County: Cheyenne
5/2 ~~N/2~~ ~~T/2~~ SW Sec. 30 Twp. 3 S. R. 41 East West
588 feet from (S) / N (circle one) Line of Section
1226 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lampe Well #: 2-30
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3669 Kelly Bushing: 3674
Total Depth: 1667 Plug Back Total Depth: 1613
Amount of Surface Pipe Set and Cemented at 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACE 1 BH 5-9-02
(Data must be collected from the Reserve Pit)
Chloride content 13700 ppm Fluid volume 267 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Jessica Trevino
Date Commission Expires: 3/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Priority Oil & Gas LLC Lease Name: Lampe Well #: 2-30
 Sec. 30 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1490' 2184 mls

CONSERVATION DIVISION
 CASING RECORD New Used
 WICHITA, KS

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	317	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1655	50/50 Pozmix	100	2% gel, 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1495-1525	500 gal, 7.5% HCl, CO2 foam frac w/ 76,740# 20/40 25,180# 12/20	1495- 1525

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

9/22
#

1505 287 7660

7-19-01; 4:05PM; Stewart Brothers

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KANSAS CORPORATION COMMISSION

ORIGINAL

Ticket

DELIVERY TICKET

AUG 01 2001

ST. FRANCIS SAND
AND

No. 008923

Redi-Mix

P.O. Box 281, ST. FRANCIS, KS. 67758

CONSERVATION DIVISION
WICHITA, KS Phone 332-3123

REDI-MIX CONCRETE
EXCAVATING

Date 3-29-2001

PROJECT: Lampe 2-30

SOLD TO: Stewart Brothers Drilling

ADDRESS: DWT-401

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: Jimmy Zientek

Truck No.	Driver	Quantity	Price	Amount
		9000	750	67500
Mix	Stamp	Total Miles	Mileage	
	S - M - D	9 1/2	2 1/2	19 95
Added Water Reduces Strength & Durability				
Gals Added	Authorized By			56 00
				750 95
Cash	Charge	Sales Tax		51 81
		Total		802 76

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

Ticket No. **DL 4931**

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS 67756

REDI-MIX CONCRETE EXCAVATING

Phone: 332-3123

RECEIVED

APR 19 2001

BY: _____

Date: 3-31-2001

PROJECT: 2-30 Lampe

SOLD TO: Priority C-10 Gas

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$.100 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		<u>1000R</u>	<u>750</u>	<u>750 00</u>
Mix	Slump	Total Miles	Mileage	
<u>1000R</u>	<u>S - M - D</u>	<u>9</u>	<u>20</u>	<u>21 00</u>
Added Water Reduces Strength & durability <u>Approved by [Signature]</u>				<u>50 00</u>
Gals Added	Authorized By			

PAID

Cash APR 19 2001 Charge # 4981

Sales Tax	<u>56 65</u>
Total	<u>877 65</u>

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 230 Lamp	24 HR DBOX 317	IMD 322	IWD -	REPI # 1	DATE 3-30-01
SUPERVISOR Walt Smith	REG. NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1770	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC Surface Casing	24 HR FORECAST Drill to TD, Log			DAILY INT \$	CUM INTANG \$
LITHOLOGY Sh, Sh, & Clay	LAST CASING 7	IN @ 317 FT	NEXT CASING 4 1/2 IN @ 1655 FT	DAILY TOTAL \$ 12250	CUM COST \$ 12250
MUD DATA	ADDITIONS	QTY	BIT RUN DATA	AFE #	AUTH COST \$

ITEMS	QTY	UNIT	BIT RUN DATA	UNIT DATA
WOB (lb)	8.9		BIT # 1	STROKE 2
VIS (sec/ft)	41		SIZE (in) 9 7/8	LINER 16
WL-API	5		MFR NA	SPM 5
PH	-		DEPTH IN 5	SPM 72
			DEPTH OUT 322	OUTPUT (KXN) 390
			WOB min/max 2.12	PRESS (KSI) 225
			RPM min/max 8090	
			SERIAL # NA	
			NETS 1023 18,18,18	

FROM	TO	HOURS	OPERATIONS SUMMARY
1200	1500	3	MIRV Notify Herb Dyness, KCC, 3-27-01, 13:35
1500	1630	1 1/2	Mix Mud - Build Volume
1630	1930	3	Drilling 5-322' KB Shale @ 250'
1930	1945	1/2	Circulate @ 322' KB
1945	2045	1	Short Trip 322-102
2045	2200	1 1/4	Circulate @ 322' KB
2200	0000	2	Rig Up & RAN 9 Jts (312.35') used 7" 17# H-40 8ad 5TC open-ended casing w/1 centralizer landed @ 317' KB
0000	0015	1/4	Circulate casing @ 317' KB
0015	0100	3/4	Pumped 7 Bbl Fresh Water preflush 90 5x Regular w/3% CC premixed @ 152 FPG, displaced w/ 11.8 Bbl mud, circ 2 Bbl Cement to surface. Cement in place @ 01:00.
0100	0700	6	WOC Rig mob-Demob 1000 Handle Csg 200 Rig Surf hole 9510 Kevin 100 Rig haul Water 225 PCT 565 Dig Pits 200 Water @ Source 250 Rd & Loc 200

24 HR SUMMARY
 MIRV, drill surface hole, Run & cement surface casing, WOC

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DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

ORIGINAL
 12-31-01

WELL NAME 2-30 Lampe	24 HR PROG 1345	TRM 1667	TRD 1770	REPI	CUM TANG
SUPERVISOR Walt Smith	TRIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID	DAILY TANG	CUM INTANG
CURRENT STATUS Stuck pipe @ 1567	24 HR FORECAST Free pipe, Log, Run & Cont Prod C59			DAILY INT	CUM COST
LITHOLOGY sd, sh, chalk	LAST CASING 9 IN @ 317 FT	NEXT CASING 4 1/2 IN @ 1655	AFE #	DAILY TOTAL	CUM AUTH COST
MUD DATA				MUD DATA	

MUD DATA		ADDITIVES		QTY	BIT RUN DATA		MUD DATA		
DENS (ppg)	9.2	KCC	82	BIT #	2	DEPTH IN	322	STROKE	10
VIS (sec/qt)	36	Starch	36	SIZE (in)	6 1/4	DEPTH OUT	1667	LINE	5
WL-API	6	Drispac	1	MFR	Morb	WOB (lb)	515	SPM	92
pH	—	Rings out	6	TYPE	—	RPM (min)	80	OUTPUT (HP)	195
		Soda Ash	2	SERIAL #	—	RPM (max)	100	PRESS (psi)	250
				TEST 10/3	—				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0900	2	WOC
0900	0415	19 1/4	Drilling 322-1667
0415	0500	3/4	Circulate @ 1667
0500	0700	2	Short Trip 1667 - 1567; stuck pipe @ 1567, Differentially stuck
			Rig fgc 17485
			Rig haul water 4hr 300
			17785

24 HR SUMMARY
 Drill to TD, Circ, Short Trip to 1567, Stuck pipe

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-36 Lamp	24 HR PROG -0-	TMD 1667	TVD -	REPT # 3	DATE 4-1-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1770	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC Prod Casing	24 HR FORECAST WOC		DAILY INT \$	CUM INTANG \$	DAILY TOTAL \$ 16195
LITHOLOGY	LAST CASING 4 1/2 IN @ 1655 FT	NEXT CASING IN @	AFE #	CUM COST \$ 46234	AUTH COST \$

MUD DATA	ADDITIVES	QTY	BIT RUN DATA	PUMP DATA
DENS (P/L)	Ring out	3	BIT #	STROKE
VIS (sec/qt)	KCL	15	SIZE (in)	DEPTH IN
WL-API	Surt Drill	5	MFR	DEPTH OUT
pH			TYPE	WOB
			SERIAL #	min/max
			RETS 1/2/3	RPM
				min/max
				OUTPUT (gpm)
				PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1100	4	Spot 1000 gal diesel - Pipe Come free
1100	1200	1	Circulate out & recover diesel
1200	1215	1/4	Circulate @ 1567
1215	1245	1/2	Short trip
1245	1315	1/2	Circulate @ 1667
1315	1615	3	Log down drill string
1615	2130	5 1/4	Schlumberger ran E-Log: DIL 1660-318, CNL-FDC 1662-500, Log TD 1667, Boucher Island 1491-1525, Ave Res 4, min 3 1/2, MAX 4, Ave RD 15 %
2130	0400	6 1/2	Run 4 1/2 Prod Csg: Ran 55 float shoe 1.42' on 41 JTs (1649.83') new 4 1/2 10 5 J-55 8rd STC casing. Total 1651.25 Set @ 1655' KB, P.B.T.D @ 1613' KB.
0400	0515	1 1/4	Circulate casing @ 1655' KB
0515	0630	1 1/4	Pumped 10 Bbl fresh water pre flush, 100 52 Regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 25.65 Bbl fresh water. Good circulation while cementing. Plug down 06:30. Float held

24 HR SUMMARY
 Free drill pipe, short trip, log down, Run & cement prod casing, hang Csg, Release rig

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME <i>2-30 Lampe</i>	24 HR PROG <i>-0-</i>	TMD <i>1667</i>	TVD <i>—</i>	REPL <i>3 cont</i>	DATE <i>1-1-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>Stewart 51</i>	FIELD NAME <i>Cherry Cr</i>	AUTH ID <i>1770</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$
LITHOLOGY	LAST CASING IN @	FT	NEXT CASING IN @	AFE #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA			PUMP DATA	
DENS (ppg)				BIT #		BIT #		STROKE
VIS (sec/qt)				SIZE (in)		DEPTH IN		LINER
WL-API				MFR		DEPTH OUT		SPM
pH				TYPE		WOB (lb)		OUTPUT (gpm)
				SERIAL #		RPM		PRESS (psi)
				RETS 1/2/3				

FROM	TO	HOURS	OPERATIONS SUMMARY
0630	0700		1/2 Hr Casing w/ 14000# Flange up wellhead. Release 07:00
0700	—		Rigging Down
			Rig 8 3/4 hr DW 2406
			Rig 4 hr Water Truck 300
			Casing 6396
			Comment 878
			Handle Casing 200
			Wellhead 575
			Schlumberger 4000
			Float Equip 775
			Kevin 100
			PCI 563
			16195
			NOTES: Weather was freezing rain and casing threads would not make up properly

24 HR SUMMARY

PAGE 2 of 2

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