

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
07-08-02
JUL 08 02
KCC WICHITA
ORIGINAL

Operator: License # 32987
Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTHBOROUGH, #250
City/State/Zip: HOUSTON, TX 77067
Purchaser: Williston Basin Interstate Pipeline
Operator Contact Person: Judy Throneberry
Phone: (281) 857-6150
Contractor: Name: Excell Drilling Co.
License: ~~28085~~ 8273
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/22/02</u>	<u>5/23/02</u>	<u>6/17/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20438-00
County: Cheyenne
S E S W Sec. 29 Twp. 3 S. R. 41 East West
660 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHLEPP Well #: 24-29
Field Name: CHERRY CREEK NIOBRARA
Producing Formation: NIOBRARA
Elevation: Ground: 3650 Kelly Bushing: 6
Total Depth: 1673 Plug Back Total Depth: 1637
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ac 1 BH 7.29.02
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Judy Throneberry
Title: Reg Supervisor Date: 7/3/02
Subscribed and sworn to before me this 3rd day of July, 2002
Notary Public: Patsy J. Nevill
Date Commission Expires: 11-28-2004

PATSY J. NEVILL
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
NOV. 28, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SAMEDAN OIL CORPORATION Lease Name: SCHLEPP Well #: 24-29
 Sec. 29 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction SFL/R & Compensated Neutron Litho Density	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Smokey Hills</td> <td>1484</td> <td>1526</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Smokey Hills	1484	1526
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
Smokey Hills	1484	1526								

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	249	CaCl	110	1/4 flo-cele
Production	6 1/4	4 1/2	10.5	1652	Lite/Poz	165	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	1484-1524	43,976 gals 25% CO2 gel, 74,960#		1484
		20/40 Brady Sd, 25,000# 12/20CS GD.		1484

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		4 1/2 csg.	1652				
Date of First, Resumed Production, SWD or Enhr. 6/26/02			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
0		106	0	na	1000		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

RECEIVED OUR INVOICE # 182159

JUL 08 2002

KCC WICHITA

ORIGINAL

Samedan

Date <i>5-23-02</i>	Well Owner <i>Oil Corporation</i>	Well No. <i>24-29</i>	Lease <i>Schlep</i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Excell Drilling Company</i>	Address <i>Ric #2</i>		Charge Code
City, State <i>Wray, Colorado</i>	Pump Truck No. <i>1204</i> Code		For Office Use Only
		Bulk Truck No. <i>1211</i> Code	
Type of Job	Depth	Ft. <i>1673'</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1637'</i> Ft.	Time On <i>22:15 PM</i>	
Production <i>4 1/2" casing 10.5 #</i>	Pipe Landed @ <i>1658'</i> Ft.	Time Off <i>plug down @ 23:15 PM</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
<i>Yield 1.73</i>	Cement Neal <i>Light Cement</i>	<i>90</i>	<i>SKS</i>	<i>WT 13.1 PPG.</i>	
<i>" 1.26</i>	<i>Poz. Mix ✓ 50/50</i>	<i>75</i>	<i>SKS</i>	<i>WT 14.2 PPG.</i>	
	Calcium Chloride <i>10% SALT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>4 1/2" Centralizers</i>	<i>6</i>			
	<i>" Scratchers</i>	<i>7</i>			
	<i>" A.F.V. shoe</i>	<i>1</i>			
	<i>" Latch Down plug & Paddle</i>	<i>1</i>			
	<i>Mixing Rate 4 BPM - Displacement Rate 6 BPM.</i>				
	<i>Displace 3 BBLs Cement Back To Surface</i>				

Remark: <i>Flush w/ 10 BBLs Mud Flush</i>	Tax Reference Code	Sub Total
<i>Displace w/ 36 BBLs KCL</i>	<i>Kan 4.9%</i>	Tax
<i>Landed plug w/ 2000 PSI.</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck		<i>70</i>		<i>KANSAS</i>	
<i>1211</i>		Bulk Truck		<i>70</i>		<i>12</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon-Kenny*

Received By *Tan*

Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

RECEIVED OUR INVOICE No 182457

JUL 08 2007

KCC WICHITA

ORIGINAL

Samedan

Date <i>5-22-07</i>	Well Owner <i>Cil Corporation</i>	Well No. <i>34-20</i>	Lease <i>SCHLP</i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Excell Drilling Company</i>	Charge Code		
Address <i>Rig #2</i>	For Office Use Only		
City, State <i>Wray, Colorado</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job	Depth	Ft. <i>360'</i>	To
<u>Surface</u> <i>7" v</i>	Bottom of Surface	Ft. <i>255'</i>	To
Plug	Plug Landed @ <i>235'</i> Ft.	Time On <i>17:00 PM</i>	
Production	Pipe Landed @ <i>255'</i> Ft.	Time Off <i>Plug Down @ 17:45 PM</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <i>v</i>	<i>110</i>	<i>SKS</i>		
	Poz. Mix				
	Calcium Chloride <i>v</i>	<i>370</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>7" Centralizers</i>	<i>1</i>			
<i>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.18 CU.FT./SK - Slurry WT. 15.2 PPG. 6 SK Cement 8601 PPG per PBL</i>					

Remarks <i>feet Lush w/ 4 BPLs 14"</i>	Tax Reference Code	Sub Total
<i>Displace w/ 9 BPLs 14"</i>	State <i>4.9 %</i>	Tax
<i>Circulate 1.5 BPLs Cement v</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck		<i>70</i>		<i>12</i>	
<i>1211</i>		Bulk Truck		<i>70</i>		<i>12</i>	

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Delivered By *Leon - Kenny* Received By *Tom James*
 Customer or His Agent