

15-153-20626-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4248
Name JDP Corp
Address 1616 Glenarm Pl., Suite 1804
City/State/Zip Denver, CO 80202

Purchaser Clear Creek, Inc.

Operator Contact Person John D. Pruit
Phone 303/534-4781

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist James Dillie
Phone 303/337-4800

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

Spud Date 11-13-85 Date Reached TD 11-25-85 Completion Date 1-3-86

Total Depth 4700 PBTD 4681

Amount of Surface Pipe Set and Cemented at 526 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1599 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20626-00-00
County Rawlins
NE SE SE Sec. 32 Twp. 35 Rge. 35

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

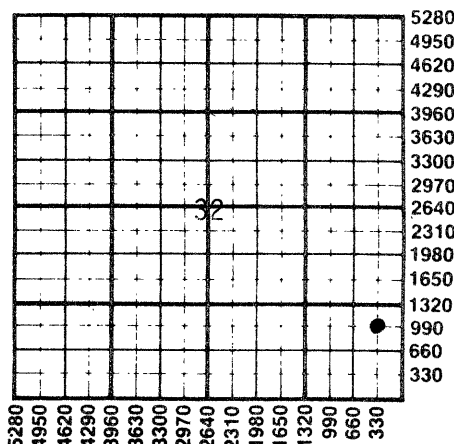
Lease Name Officer Well # 32-44A

Field Name Celia South

Producing Formation Cherokee

Elevation: Ground 3270 KB 3275

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 5080 Ft North from Southeast Corner (Well) 310 Ft West from Southeast Corner of Sec 4 Twp 45 Rge 36 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Pruit

Title President Date 1-14-86

Subscribed and sworn to before me this 15th day of January 1986

Notary Public [Signature]

Date Commission Expires 1/25/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

JAN 17 1986
1-17-86
CONSERVATION DIVISION

Sec 32 Twp 35 Rge 35

SIDE TWO

Operator Name IDP Corp Lease Name Officer Well #. 32-44A

Sec. 32 Twp. 33 Rge. 36 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4528-4580 (Ft Scott)
 30-60-30-60
 Rec 260' mud NS
 FP 174-174, 174-182
 SIP 577-487
 HP 2237-2217
 Driller picked up tool after tool opened-
 recovery and flow pressures invalid

Name	Top	Bottom
Stone Corral	3049	
Topeka	3978	
Deer Creek	4044	
Oread	4086	
Douglas	4134	
LKC	4172	
BaseLKC	4445	
Marmaton	4461	
Pawnee	4512	
Ft Scott	4552	
Cherokee	4576	
Cherokee Pay	4629	

DST #2 4620-4657
 30-60-30-60
 Rec 230' GIP
 245' clean oil
 60' gassy MCO (45% oil)
 60' gassy MCO (40% oil)
 60' gassy OCM (35% oil)
 FP 71-162, 182-203
 SIP 274-274
 HP 2296-2286

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	526	60-40. noz	300	10% gel, 2% salt
Production	7-7/8	5-1/2	14#	4697	50-50. noz	265	3% salt
DV. tool	7-7/8	5-1/2	14#	1599	Hall. Lite	550	7% gilsonite, 1/4# flocele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4629-4638 27 holes	1800 gal 15% MCA	4629-38

TUBING RECORD Size 2-7/8 Set At 4660.50 Packer at NA Liner Run Yes No

Date of First Production 1-3-86 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	TSTM MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4629-4638
 Used on Lease Dually Completed
 Commingled

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR JDP CORP

LOCATION OF WELL:

LEASE Officer

990 feet from the south line

330 feet from the east line

WELL NUMBER 32-44A

Of the SE/4 of Sec 32 T. 3S R. 36W

FIELD Celia South

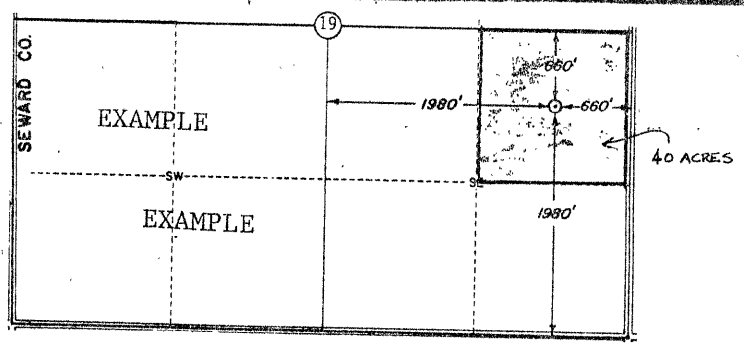
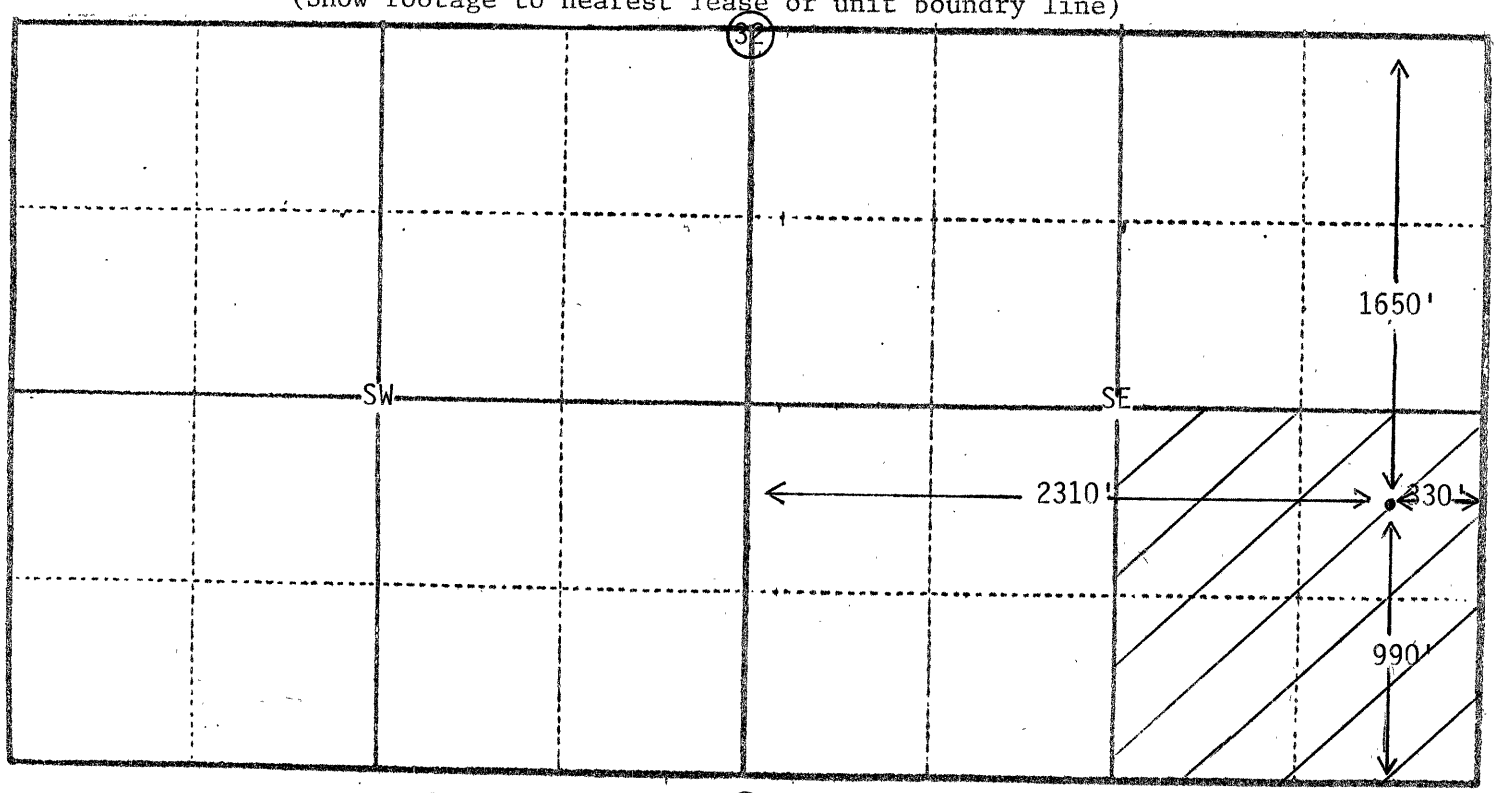
COUNTY Rawlins

*NUMBER OF ACRES
ATTRIBUTABLE TO WELL 40

DESCRIPTION OF ACREAGE:
SE/4SE/4 Section 32-T3S-R36W
Rawlins County, Kansas

PLAT

(Show location of Well and outline attributable acreage)
(Show footage to nearest lease or unit boundary line)



The undersigned hereby certifies that he is President
for JDP Corp, a duly authorized agent, that all information
shown hereon is true and correct to the best of his knowledge and belief, and that
all acreage claimed as attributable to the well named herein is held by production
from that well.

Suscribed and sworn to before me on this 15th day of January, 1986.

Jerry L. Shivers
Notary Public
1416 Glenarm Pl.,
Denver, CO 80202

My Commission expires 1/25/88

RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1986
CONSERVATION DIVISION
Wichita, Kansas