

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9095
Name Grynberg Petroleum Company
Address 5000 South Quebec
Suite #500
City/State/Zip Denver, CO 80237

Purchaser N.A.

Operator Contact Person Fred R. Davis
Phone (303) 850-7490

Contractor: License # 8682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist James Dillie
Phone (303) 337-4800

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5/17/85 5/26/85 5/27/85
Spud Date Date Reached TD Completion Date

4758 RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 400 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 153-20,605-00-00

County Rawlins

NW NE SW Sec. 32 Twp. 3 Rge. 36 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

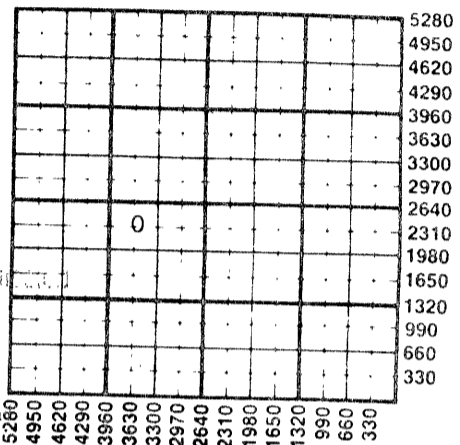
Lease Name Officer Well # 1

Field Name Wildcat

Producing Formation N.A.

Elevation: Ground 3340 KB 3345

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 100 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 32 Twp 3 Rge 36 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

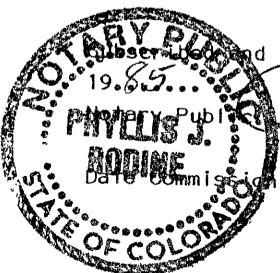
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fred R. Davis Fred R. Davis

Title Geologist Date 5/29/85



Observed and sworn to before me this 29th day of May 1985
Phyllis J. Rodine
Date Commission Expires 4/20/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32 Twp 3 Rge 36 E 1/2

SIDE TWO

Operator Name GRYNBERG PETROLEUM COMPANY Lease Name OFFICER Well # 1

Sec. 32 Twp. 3 Rge. 36 East West County RAWLINS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #L (Fort Scott)
 4608'-4659'
 Open 10, SI 50, Open 30, SI 120
 Rec. 25' drlg. mud
 FP 43-43/45-47#
 SIP 747-777#
 HP 2229-2206#
 Temp. 119° F.

Name	Top	Bottom
STONE CORRAL	3130	3170
TOPEKA	4062	--
OREAD	4100	--
HEEBNER SH	4196	--
LANSING 'A'	4252	--
LANSING 'B'	4294	--
BASE KC	4526	--
FORT SCOTT	4634	--
CHEROKEE SH	4688	--
CHEROKEE PAY	4718	4726
LOWER CHEROKEE	4748	--
LTD	4756	
RTD	4758	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	9 5/8"	40#	400	CLASS A	285	2% Gel; 2% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u> </u>

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

9-10-86

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled