

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-206210001 **ORIGINAL**
County Russell Rawlins
SW - SE - SW - _____ Sec. 33 Twp. 3S Rge. 36 X W

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, OK 73126

Purchaser: NA

Operator Contact Person: David D. Juby

Phone (405) 749-2273

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Coastal

Well Name: Fisher - 33K

Comp. Date 8.11.85 Old Total Depth 4750

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-25, 776

10-16-95 NA 11-30-95
Spud Date Date Reached TD Re-Completion Date

660 Feet from S/N (circle one) Line of Section
1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Celia South Unit Well # 16W

Field Name Celia South

REPRESSURED
~~Producing~~ Formation Cherokee

Elevation: Ground _____ KB 3287

Total Depth 4750 PBTD 4750 4705

Amount of Surface Pipe Set and Cemented at 427 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3608 Feet

If Alternate II completion, cement circulated from 3608

feet depth to surface w/ 280 sx cmt.

Drilling Fluid Management Plan REWORK 9/4 3-21-96
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Juby

Title Eng. Tech. Date 2-10-96

Subscribed and sworn to before me this 10th day of February, 1996.

Notary Public Quetta J. Shwoodenak

Date Commission Expires 7-23-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

 Distribution
 KCC 2/12/96 SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

Form ACO-1 (7-91)
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 12 1996
02-12-96
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name OXY USA Inc. Lease Name Celia South Unit Well # 16W

Sec. 33 Twp. 3 Rge. 36 East West

County Rawlins

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Sent with Application
Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Sent with Application Log Sample
Formation (Top), Depth and Datums

Name _____ Top _____ Datum _____

Logs/Tops sent with application

Sent with Application

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Sent w/ Application **ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4642-49 No New Perfs.	Az w/ 750 gals. 15% Az in two stages.	
	No new perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8" Duolined	4716.5	4716.5	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. Pending				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Injection ~~production~~ Interval**

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 4642'-4649'

Other (Specify) _____

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KANSAS CORPORATION COMMISSION

FEB 12 1986

CONSERVATION DIVISION
WICHITA, KS