

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corp. API NO. 15-153-20530 -60-00

ADDRESS P. O. Box 1332 COUNTY Rawlins

Amarillo, TX 79189 FIELD Celia South

** CONTACT PERSON Jim Adams PROD. FORMATION Cherokee

PHONE 372-8121, Ext. 438

PURCHASER CITGO LEASE Hubbard

ADDRESS Box 300 WELL NO. 1-33V

Tulsa, OK 74102 WELL LOCATION C NE NW

DRILLING Murfin Drilling Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS 250 N. Baker, Suite 300 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 33 TWP 3-S RGE 36 (W).

PLUGGING None

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4730 PBTD 4703

SPUD DATE 1-14-84 DATE COMPLETED 1-31-84

ELEV: GR 3305 DF _____ KB 3310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. KC-XCL

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 388' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of February, 1984.

m. Reilly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any information.

RECEIVED STATE CORPORATION COMMISSION

FEB 08 1984

CONSERVATION DIVISION
Wichita, KANSAS

2-8-84

SIDE TWO

OPERATOR Coastal Oil & Gas Corp. LEASE Hubbard

ACO-1 WELL HISTORY (E)
SEC. 33 TWP. 3-S RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-33V

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>Drillers Log N.A.</p>				Heebner Lansing Lansing "B" Marmathon Ft. Scott Cherokee Sh. Cherokee Pay Zone	4160' 4211' 4254' 4503' 4596' 4646' 4676'
				Logs: GR-CCL CBL	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	388'	HOWCO	275	60-40 Po ₃ 2% Gel 3% CaCl
Production	8 1/4	5 1/2	14#	4729'	HOWCO	230	60-40 Po ₃ 2% Gel 10% Slit.
						400	Lite 7# SK, Gil-sonite & 1/4# SK flocele

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	4" Hydrajet	4676' - 84'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4695'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 GI 15% HCL NE Acid	4676 - 84'

Date of first production 2-2-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
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Estimated Production -I.P. Oil 87	Gas -0-	Water 0%	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations 4676' - 84'
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