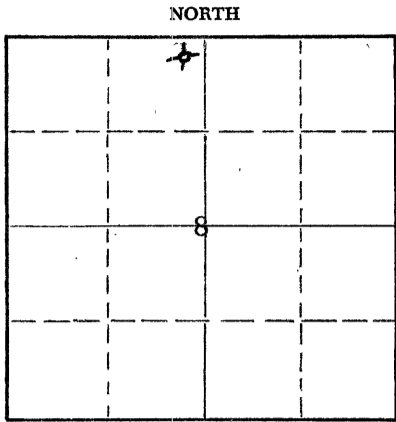


15-023-00002-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Cheyenne County. Sec. 8 Twp. 3S Rge. 38 (X) W (XX)
Location as "NE/CNW/SW" or footage from lines NE NE NW
Lease Owner Service Drilling Co.
Lease Name Beeson Well No. 1
Office Address Kennedy Bldg., Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 30 19 52
Application for plugging filed Verbal March 31 19 52
Application for plugging approved March 31 19 52
Plugging commenced March 31 19 52
Plugging completed March 31 19 52
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5392 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	184'	NONE
				(Cemented w/100 sacks)		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged hole with 25 sacks of cement at 2250'; 15 sacks at 350', and 10 sacks in top of surface casing. Intervals between cement plugs filled with heavy mud.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None - Plugged by Service Drilling Co.
Address _____

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
I, James S. Reed (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James S. Reed
Kennedy Bldg., Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of August, 1954

My commission expires March 13, 1957

Kelly Todd
RECEIVED Notary Public.
STATE CORPORATION COMMISSION

PLUGGING
FILE SEC 8 T 3 R 38W
BOOK PAGE 57 LINE 29

AUG 20 1954
CONSERVATION DIVISION
Wichita, Kansas

8-20-54

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

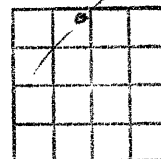
15-023-00002-00-00

Company- SERVICE DRILLING CO.
Farm- Beeson No. 1

SEC. 8 T. 3 R. 38W
NE NE NW

Total Depth. 5392
Comm. 2-19-52 Comp. 3-31-52
Shot or Treated.
Contractor. Service Drlg.
Issued. 4-19-52

County Cheyenne
KANSAS



Elevation. 3505 K.B.

CASING:
10 3/4" 184'

Production. Dry

Figures Indicate Bottom of Formations.

Samples from 1400' to T.D.	siltstone	3630	lime	4575
Formation contacts from 184-2900' corr. to Sch. meas.	anhyd.	3640	siltstone	4580
	siltstone	3680	lime	4600
	shale	3690	D.S.T. # 2	4540-4595
Tertiary (Ogallala) 0-320	siltstone	3730	lime	4605
No log 320-1400	siltstone	3790	shale	4640
shale 1848	shale	3800	lime	4670
chalk 1878	siltstone	3810	shale	4680
sandstone 1940	shale	3820	lime	4695
shale 2250	siltstone	3840	shale	4705
sandstone 2270	lime	3850	lime	4730
lost circ. @ 2271	dolo.	3865	shale	4800
All lost circ fiber from 2270-2360 no sample returns	shale	3900	lime	4830
sandstone 2370	siltstone	3910	shale	4840
All Tert sand cvg. 2380	limestone	3915	lime	4865
sandstone 2384	solo.	3923	shale	4870
All Tert sd. cvg. 2390	limestone	3930	lime	4890
D.S.T. # 1 2376-2390	shale	3955	shale	4900
sandstone 2410	siltstone	3965	lime	4920
All Tert sd. cvg. 2430	shale	3970	shale	4925
sandstone 2440	lime	4025	lime	4965
siltstone 2445	shale	4040	shale	4975
sid (?) 2450	lime	4060		
All Tert sd cvg. 2500	shale	4065	lime	4980
shale 2550	dolo.	4070	shale	5000
All lost circ fiber 2555	shale	4090	lime	5015
shale 2560	dolo.	4095	sandstone	5045
sandstone 2565	lime	4100	lime	5050
shale 2635	shale	4115	sandstone	5065
No samples 2635-2735 lost circ. & no sample returns	lime	4130	lime	5070
sandstone 2785	shale	4135	lime	5075
clay 2805	lime	4145	shale	5080
shale 2825	shale	4155	lime	5085
clay 2835	lime	4175	shale	5120
shale 2885	shale	4180	lime	5125
dolo. 2925	lime	4190	shale	5170
shale 2985	shale	4202	sandstone	5190
limestone 3015	lime	4202	chert	5195
dolo. 3030	lime	4202	lime	5210
dolo. & lime 3060	Core Tr 1 4202-4217	lime & chert	lime	5215
lime 3120	lime	lime	lime	5220
shale 3140	lime	chert	lime	5225
siltstone 3150	sandstone	lime	lime	5265
dolo. & lime 3170	shale	lime	lime	5345
lime 3190	lime	lime	lime	5355
shale 3220	lime	lime, sand	lime, sand	5360
dolo. 3240	lime	dolo.	dolo.	5390
sandstone 3290	lime	dolo.	dolo.	5392
siltstone 3360	shale	Total Depth		
anhyd. 3400	shale			
siltstone 3430	lime			
shale 3440	lime			
siltstone 3460	lime			
shale & siltstone 3470	shale			
dolo. 3490	shale			
shale 3520	siltstone			
siltstone 3570	lime			
dolo. 3590	siltstone			
siltstone 3610	shale			
anhyd. 3620	lime			
	shale			

PLUGGING
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PAGE 57 LINE 29

(OVER)
Wichita, Kansas
AUG 19 1954
CONSERVATION DIVISION
8-19-54