

023-203580000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9362

Name: Williams Gas Pipelines Central

Address 1130 Country Club Drive

City/State/Zip Colby, KS 67701

Purchaser: _____

Operator Contact Person: Mike Smith

Phone (785) 462-4915

Contractor: Name: McLean, H.L. Drilling

License: 09322

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-26-99 5-20-99
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Cheyenne
NW 1/4 SW 1/4 NW 1/4 Sec. 16 Twp. 3S Rge. 38W XX E

1,690' Feet from S/N (circle one) Line of Section
50' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Rawlins/Heston

Lease Name Pipeline Well # #1A

Field Name Rawlins/Heston

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 200' PBDT _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 3 5-28-99 JK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Williams Gas Pipelines Central

Lease Name LeVant Compressor Station License No. 9362

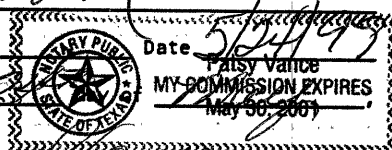
_____ Quarter Sec. 24 Twp. 5S S Rng. 35W E/W

County Rawlins Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title Office
Date 5/24/99
Subscribed and sworn to before me this 19 99
Notary Public [Handwritten Signature]
Date Commission Expires May 30, 2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

MAY 26 1999 5-26-99

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Ticket

No. 007188

DELIVERY TICKET
ST. FRANCIS SAND
AND

Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone 332-3123

Date 5-18-99

PROJECT: _____

SOLD TO: MacDane

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by.....

Truck No.	Driver	Quantity	Price	Amount
		CK# 1127		
Mix	Slump	Total Miles	Mileage	
	S - M - D			
Added Water Reduces Strength & durability				
Gals Added	Authorized By <u>J.S. [Signature]</u>			
	<u>182 gal water</u>			
Cash	Charge	Sales Tax		
		Total		

RECEIVED
STATE CONSERVATION COMMISSION

MAY 26 1999

CONSERVATION DIVISION
Wichita, Kansas