STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 023-203580000 UNIVITY
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Chevenne
DESCRIPTION OF WELL AND LEASE	NW4 SW4 NW4 Sec. 16 Twp. 3S Rge. 38W XX W
Operator: License #9362	Feet from S(N) circle one) Line of Section
Name: Williams Gas Pipelines Central	50 Feet from B(W)(circle one) Line of Section
Address 1130 Country Club Drive	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW, or SW (circle one) Rawlins/Heston Lease Name Pipeline Well # #1A
City/State/Zip Colby, KS 67701	Field Name Rawlins/Heston
Purchaser:	Producing Formation
Operator Contact Person: Mike Smith	Elevation: Ground KB
Phone (_785 ₎ 462-4915	Total Depth 200 PBTD
Contractor: Name: McLean, H.L. Drilling	Amount of Surface Pipe Set and Cemented at Feet
License:09322	
Wellsite Geologist:	Multiple Stage Cementing Collar Used? Yes No
Designate Type of Completion New Well Re-Entry Workover	If yes, show depth set Feet If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd.	
Gas ENHR SIGW Cathodic etc)	feet depth tow/sx cmt. Drilling Fluid Management Plan ALT 3 5-28-99 LC.
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBTD	Operator Name Williams Gas Pipelines Central
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease Name LeVant Compressor License No. 9362
Other (SWD or Inj?) Docket No.	Station
4-26-99 5-20-99	Quarter Sec. 24 Twp. 5S S Rng. 35W E/W
Spud Date Date Reached TD Completion Date	County Rawlins Docket No
Rule 82-3-130, Withita, Kansas 67202, Within 120 days of the Rule 82-3-130, B2-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well wust be ATTACHED. Submit CP-4 form with all plugged we	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature Maria Ma	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
	y Value C Wireline Log Received
	SSION EXPIRES 8 Distribution
Notary Public	//////////////////////////////////////
Date Commission Expires / May 30, 10	(Specify)
STATE CHAPPIDATION OF	SAGANESION

MAY 2 6 199° 5-26-99

Form ACO-1 (7-91)

Operator Name Williams Gas Pipelines Central		SIDE TWO	Rawlins Pipelin	s/Heston ne	# 1A			
□ 		County		Chevenne				
Sec. 16 Twp. 3S	Rge. 38W	West			(2	•	
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open an . bottom hole t	d closed, flowing a emperature, fluid rec						
Drill Stem Tests Take	en Sheets.)	☐ Yes ☐ No	Log	Formation	(Top), Depth	and Datums	Sample	
Samples Sent to Geole		☐ Yes ☐ No	Name		Тор		Datum	
• •	ogical salvey	☐ Yes ☐ No						
Cores Taken		☐ Yes ☐ No						
(Submit Copy.)		Tes - No						
List All E.Logs Run:			,	,				
							; ;	
	Report al	CASING RECORD	New Us	sed ntermediate,	production, et	c.		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
. d. post o. o	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives	
	17 1/2"	10 3/4"		20"	Neat	17 ½	Portland w/ water	
	· · .				A 0.0 NO N			
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD	L		1	- /	
Purpose: Depth			#Sacks Used	Sacks Used Type and Percent Additives				
Perforate Protect Casing						·		
Plug Back TD Plug Off Zone								
	PERFORATION	RECORD - Bridge Plu	ugs Set/Type		Fracture, Shot,		queeze Record	
Shots Per Foot Specify Footage of Each Interval Per			Perforated	(Amount an	d Kind of Mater	rial Used)	Depth	
							·	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No	1	
Date of First, Resu	med Production,	SWD or Inj. Prod	ucing Method	lowing DP	mping Gas	Lift 🗆 o	ther (Explain)	
Estimated Production Per 24 Hours	on Oil		Mcf Wate	er Bbls.	Gas-Oi	l Ratio	Gravity	
Disposition of Gas:	METHOD O	F COMPLETION **		Pi	roduction Inter	val		
Vented Solo (If vented, so			Hole Perf.	Dually	Comp. Com	mingled		

DEEPWELL GROUND BED DATA PAGEORIGINAI

	••					7	-	OP_	<u> </u>	ユ
		FACILITY/LINE Rawlins/Heston Pipeline DRILLING CONTRACTOR McLean's C P Installation, Inc.								
SUBJECT	Deep Well									
DEPTH 200	DIA. 10" CAS	ING 20) *	_STATE	KS	COUNTY C	heyenne	DATI	E 5-20)-99
TYPE BACKE	ILL SC3 Backfill	ANODE	E DESCR	IPTION	(1) se	et of (7) 26	84 anod	es		

REMARKS:			***************************************		4-1					
				***************************************						***

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		ELECTRICAL LOG				,	DINAT DI COMPANI			
DEPTH	. ,			I Total	1	ANODE	ANODE	FINAL PLACEMENT		
FT.	GEOLOGICAL DRILLING LOG	VOLT	AMP	ОНМ	1 11	ANODE NO.	DEPTH	VOLT	COKE	ОНМ
0'-20'	Top Soil	1.2			30'					
20'-135'	Very Sandy Clay	1.4			40'					<u> </u>
135'-165'	Small gravel and sand	1.5		-11-1-11-11-11-1-1-1-1-1-1-1-1-1-1-1-1	50'					
165'-200'	Thin stringers of clay	1.7			60'					-
103 200	Thin stringers or cray	1.7			70'				····	
							· · · · · · · · · · · · · · · · · · ·			
		1.7			80'					ļ -
		1.8			90'					
		1.6			100'					***************************************
		1.7			110'					
		1.4			120'					**************************************
		1.7			130'					
		.8			140'					
		1.1			1501					
		1.1			160'					
		.9			170				-	

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	STATE COPOCE STATE	SION								
	MAY 2 6 1995									
	CONSERVATION DIVISION									
	Wichita, Kansas							_		
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ORIGINAL

DELIVERY TICKET

No.007188

ST. FRANCIS SAND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756 **REDI-MIX CONCRETE EXCAVATING**

332-3123

Date 5-18-99

PROJECT: ADDRESS: It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess Time Loaded Time Delivered time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Time Released Time Returned Amount Truck No. Driver Total Mix Slump S - M - D Added Water Reduces Strength & durability Authorized By Gals Added Sales Tax Cash Total

STATE CORPOR TO

LOCAMISSION

MAY 2 6 1999

CONSERVATION DIVISION Wichita, Kansas