

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-203570000

County Cheyenne

NW 1/4 SW 1/4 NW 1/4 Sec. 16 Twp. 3S Rge. 38W XX W

Operator: License # 9362

1,640' Feet from (N) (circle one) Line of Section

Name: Williams Gas Pipelines Central

50' Feet from (W) (circle one) Line of Section

Address 1130 Country Club Drive

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Rawlins/Heston

City/State/Zip Colby, KS 67701

Lease Name Pipeline Well # #1B

Purchaser: _____

Field Name Rawlins/Heston

Operator Contact Person: Mike Smith

Producing Formation _____

Phone (785) 462-4915

Elevation: Ground _____ KB _____

Contractor: Name: McLean, H.L. Drilling

Total Depth 200' PBTB _____

License: 09322

Amount of Surface Pipe Set and Cemented at 20' Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No _____

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cmt.

Dry Other (Core, WSW, Expl. Cathodic etc)

Drilling Fluid Management Plan ALT 3 6-2-99 JK
(Data must be collected from the Reserve Pit)

If Workover:

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name Williams Gas Pipelines Central

Plug Back _____ PBTB

Lease Name LeVent Compressor License No. 9362

Commingled _____ Docket No. _____

Station

Dual Completion _____ Docket No. _____

Quarter Sec. 24 Twp. 5S S Rng. 35W E/W

Other (SWD or Inj?) _____ Docket No. _____

County Rawlins Docket No. _____

4-26-99

5-19-99

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

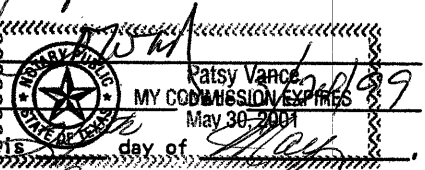
Signature _____

Title _____

Subscribed and sworn to before me this _____ day of _____, 1999.

Notary Public _____

Date Commission Expires _____


Patsy Vance
MY COMMISSION EXPIRES
May 30, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1999

5-27-99

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SIDE TWO

Operator Name Williams Gas Pipelines Central

Lease Name Rawlins/Heston Pipeline

Well # #1B

Sec. 16 Twp. 3S Rge. 38W
 East
 West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10 3/4"		20'	Neat	17 1/2	Portland w/ water

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
Production Interval _____

DEEPWELL GROUND BED DATA

JOB NO. Deep Well #1B

FACILITY/LINE Rawlins/Heston Pipeline

CLIENT Williams Gas Pipelines

DRILLING CONTRACTOR McLean's C P Installation, Inc.

SUBJECT Deep Well

DEPTH 200' DIA. 10" CASING 20' STATE KS COUNTY Cheyenne DATE 5-19-99

TYPE BACKFILL SC3 backfill ANODE DESCRIPTION (1) set of (7) 2684 anodes

REMARKS:

DEPTH FT.	GEOLOGICAL DRILLING LOG	ELECTRICAL LOG			ANODE NO.	ANODE DEPTH	FINAL PLACEMENT		
		VOLT	AMP	OHM			VOLT	AMP COKE	OHM
5'-15'	Top Soil	1.3				30'			
15'-135'	Very Sandy Clay	1.4				40'			
135'-200'	Small gravel & some clay	1.6				50'			
		1.9				60'			
		1.8				70'			
		1.6				80'			
		1.7				90'			
		1.5				100'			
		1.5				110'			
		1.3				120'			
		1.0				130'			
		.9				140'			
		.9				150'			
		.8				160'			
		.9				170'			

RECEIVED
STATE COMMISSION

MAY 27 1999

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Ticket

No. 007188

DELIVERY TICKET
ST. FRANCIS SAND
AND

Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone 332-3123

Date 5-18-99

PROJECT: _____

SOLD TO: MacDane

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by.....
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		CK# 1127		
Mix	Slump	Total Miles	Mileage	
	S - M - D			
Added Water Reduces Strength & durability				
Gals Added		Authorized By <u>J.S. [Signature]</u>		
		<u>18 1/2 gal Wd</u>		
<u>Leont</u>				
Cash	Charge	Sales Tax		
		Total		

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1999

CONSERVATION DIVISION
Wichita, Kansas