

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4528
Name PAUL PRIZATEL
Address 221 W. 8th St.
SHUTE, MO.
City/State/Zip PUEBLO, CO. 81003

Purchaser N/A

Operator Contact Person PAUL PRIZATEL
Phone (303) 544-2111

Contractor: License # 8482
Name GOLDEN EAGLE DRILLING, INC

Wellsite Geologist PAUL PRIZATEL
Phone 303 544-2111

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2/18/86 2/27/86 2/27/86
Spud Date Date Reached TD Completion Date

7870
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 416 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Prizatel

Title Geologist / Operator Date 3/24/86

Subscribed and sworn to before me this 15th day of April 1986
Notary Public Linda Tomkins
201 W. 8th, Pueblo, CO
Date Commission Expires 8-10-88

API NO. 15-023-20244-00-00
County CHEYENNE
SE. SW. NW Sec. 12 Twp. 3S Rge. 37 East West

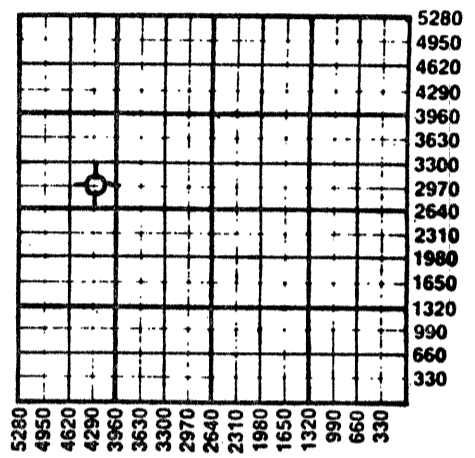
2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BRINEY Well # 12-26

Field Name _____

Producing Formation P&A

Elevation: Ground 3399' KB 3404'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 2970 Ft North from Southeast Corner (Well) 4290 Ft West from Southeast Corner of Sec 12 Twp 3S Rge 37 East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

4-21-86 APR 21 1986 MAR 26 1986

Sec. 12 Twp. 3S Rge. 37W

SIDE TWO

Operator Name PAUL PRIZATEL Lease Name BRINEY Well # 12-26

Sec. 12 Twp. 3 S Rge. 37 East West County CHEYENNE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE TOP	3255	
BASE	3289	
TOPEKA	4141	
CALHOUN	4178	
DEERCREEK	4206	
OREAD	4248	
A	4331	
B	4399	
C	4447	
D	4500	
E	4548	
F	4578	
PAWNEE	4704	
FT SCOTT	4750	
CHEROKEE	4783	
TD	4870	

DST #1 4809'-4846' 30, 60, 30, 60
 IHP= 2379, FIFP= 34-34 psi, ISIP= 1170 psi
 SIFP= 38-38 psi, FSIP= 1049 psi;
 FHP= 2310 psi
 RECOVERED: 10' MUD WITH OIL SPECKS

RELEASED
 JUN 1 1987
 FROM CONFIDENTIAL 6-1-87

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	416	CLASS A	275	2% GEL, 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled