

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8762  
Name Magnus Oil & Gas  
Address Box 206  
City/State/ZIP Holbrook, Ne. 68048

Purchaser Marathon

Operator Contact Person Roger Magnus  
Phone 308-493-5996

Contractor: License # 8682  
Name Golden Eagle Drilling Co.

Wellsite Geologist Paul Priatel  
Phone 303-544-2111

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

May 30, 1985 June 8, 1985 June 28, 1985  
Spud Date Date Reached TD Completion Date  
4850' 4836'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 388 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-023-20-234-00-00  
County Cheyenne  
C SW NE Sec. 12 Twp 3S Rge 37 East  
West

3,300 Ft North from Southeast Corner of Section  
1,980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

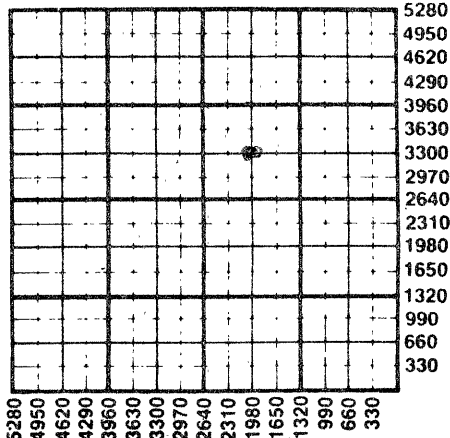
Lease Name Roesener Well #. 12-7.

Field Name Wildcat Roesener

Producing Formation Fortt Scott

Elevation: Ground 3386 KB 3391

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gerry Brown

Title Agent Date 1-8-86

Subscribed and sworn to before me this 8th day of January 1986

Notary Public Peggy J. Poore

Date Commission Expires 01-06-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED

Sec. 12 Twp. 3 Rge. 37W



Form ACO-STATE CORPORATION COMMISSION

1-16-86 JAN 16 1986

SIDE TWO

Operator Name Magnus Oil & Gas Lease Name Roesener Well # 12-7

Sec. 12 Twp. 3S Rge. 37  East  West County Jhevienne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4693-4726, 20-60-30-60  
 IFP 100-120, ISIP 1284  
 FFP 160-160, FSIP 1264  
 Recovered, 10' Oil Cut Mud  
 & 360' Oil Spotted Mud

Name	Top	Bottom
Dakota	2130'	
Stone Corral	3239'	3273'
Oread	4222'	
Lansing	4314'	
BKC		4600'
Fort Scott	4714'	
Cherokee Shale	4736'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	12 1/4"	8 5/8"	24	388'	60-40	250	2% GEL 3% C
Production	7 7/8"	4 1/2"	10.5	4840'	60-40	325	No Gel 10% Salt & 75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JHPF	4788'-4791'	300gal 15% MCA - Perfs did not break down @ 3000psi	
2 JHPF	4712'-4718'	600gal 15% MCA, 500gal 15% PAD Acid, 2000gal Gelled PAD	
		6000 GAL 15% SGA, 2000gal TREATED OF	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4778'	none		

Date of First Production	Producing Method
7-1-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	22 Bbls	TSTM MCF	1/2 Bbls	CFPB	39

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4712-18'  
 Used on Lease  Dually Completed .....  
 Commingled

