

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4528
Name PAUL PRISTATEL
Address 301 N. MAIN SUITE 109
City/State/Zip PUEBLO, COLO. 81003

Purchaser N/A

Operator Contact Person PAUL PRISTATEL
Phone (303) 544-2111

Contractor: License # 8682
Name GOLDEN EAGLE DRILLING

Wellsite Geologist PAUL PRISTATEL
Phone (303) 544-2111

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/9/85 10/17/85 10-17-85
Spud Date Date Reached TD Completion Date
AB20
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 410 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

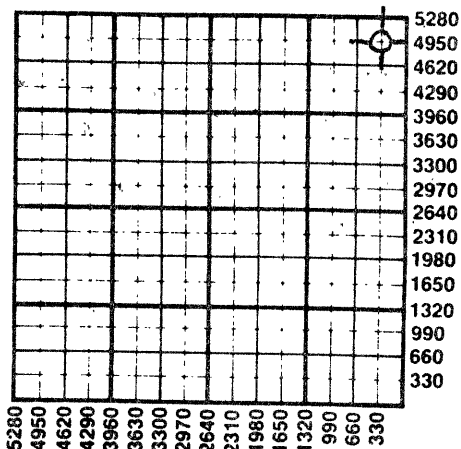
API NO. 15-023-20-237-0000
County CHEYENNE
NE NE NE Sec 24 Twp 3S Rge 37 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name PAYNE Well # 2A-1
Field Name _____

Producing Formation PEA

Elevation: Ground 3386 KB 3391
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater 2640 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
Sec 24 Twp 3S Rge 37 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Pristatel
Title Geologist Date 11/13/85
Subscribed and sworn to before me this 13th day of November
1985
Notary Public Annette Cortese

Date Commission Expires 5/21/88
Business Address: 201 W. 8th Street
Pueblo, CO 81003

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

NOV 18 1985
11-18-85
CONSERVATION DIVISION

Sec 24 Twp 3S Rge 37W

Operator Name PAUL PRIJATEL Lease Name PAYNE Well # 24-1

Sec. 24 Twp. 3 S Rge. 37 East West County CHEYENNE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 4672' - 4712' 30, 60, 30, 60
 1ST OPEN 37-47 PSI, ISIP 1304 PSI
 2ND OPEN 57-61 PSI, FSIP 1290 PSI
 RECOVERED: 185' GAS, 35' CLEAN OIL @ 39.7 GPM
 50' OIL CUT MUD

Name	Top	Bottom
NIOBRARA	1235	
FT HAYS	1670	
GREEN HORN	1980	
DAKOTA	2130	
BLAINE	2973	
ANHYDRITE TOP	3203	
BASE	3239	
CHASE	3490	
NEVA	3715	
RED EAGLE	3783	
FORAKER	3840	
TOPEKA	4104	
CALHOUN SS.	4153	
DEER CREEK	4176	
DREAD	4217	
HEEBNER	4247	
LANSING	4297	
MARMATON	4599	
Pawnee	4654	
FORT SCOTT	4708-4698	*
CHEROKEE SHALE	4721	
T.D.	4820	

CONFIDENTIAL

RELEASED
 FEB 16 1987
 2-16-87
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20 #	410'	Class A	310	2.0% SCL, 3.0% SCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled