

15-147-20461-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Sierra Pet Co. LOCATION OF WELL Q 7 1/2 - 7 E - SE.
 LEASE Heffron Unit - Kelly OF SEC. 23 T 2 R 19
 WELL NO. 3 COUNTY Phillips
 FIELD Huffstutter PRODUCING FORMATION Toronto & AC.
 Date Taken Jan 22 1985 Date Effective _____
 Well Depth 3630 Top Prod. Form 3314 Perfs 3314-17-3332-34
 Casing: Size 5 1/2 Wt. _____ Depth 3629 Acid 3365-70-3404-11-3481-83
 Tubing: Size 2 3/8 Depth of Perfs 3625 Gravity 34
 Pump: Type 1 1/2 Base Desert Purchaser Fronland
 Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST _____ HOURS 8 MINUTES 25 SECONDS
 GAUGES: WATER _____ INCHES 83 PERCENTAGE
 OIL _____ INCHES 17 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 171
 WATER PRODUCTION RATE (BARRELS PER DAY) 141.93
 OIL PRODUCTION RATE (BARRELS PER DAY) 29.07 or 29 PRODUCTIVITY
 STROKES PER MINUTE 17
 LENGTH OF STROKE 64 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS _____

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 01 1985
 02-01-85
 CONSERVATION DIVISION
 WICHITA, KANSAS

WITNESSES:

Arthur P. Leiker FOR STATE
Doris H. Keller FOR OPERATOR
 _____ FOR OFFSET