

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-2056-00-01

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Viking Resources LOCATION OF WELL SE-SE-SE
LEASE Vap OF SEC. 4 T 1 R 33
WELL NO. 2 COUNTY Rawlins
FIELD Horinek West PRODUCING FORMATION K.C.

4058 PB Date Taken March 23-84 Date Effective _____
Well Depth 4130 Top Prod. Form 3870 Perfs 4044-49
Casing: Size 4 1/2 Wt. _____ Depth 4174 Acid _____
Tubing: Size 2 3/8 Depth of Perfs 4040 Gravity 36°@60°
Pump: Type Insert Bore 1 1/2 Purchaser _____

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 35 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 8 PERCENTAGE

OIL _____ INCHES 92 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 15.10

WATER PRODUCTION RATE (BARRELS PER DAY) 1.20

OIL PRODUCTION RATE (BARRELS PER DAY) 14 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
MAR 27 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES
Dale A. Battiger FOR STATE
Phil Barker FOR OPERATOR
FOR OFFSET