

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

15-039-20606-00-00

ACO-2

Advantage Resources, Inc. Lawson 3-15- Dec. Tr. Bles, LHC, Mazota
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken Nov 30 1982 Effective _____ 19 ____ Sec. 15 Twp. 1 R. 26 E/W API # _____
 Month Day Month Day Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
		Time on: <u>9:15 AM</u>					Time off:				

Well Data

Top Prod. Horizon 3182 Ft. Total Depth 3464 Ft.

Perforations 3182 to 3190 Ft.

Packer Set at Ft.

Size of Casing 4 1/2 Set at 3475 Ft.

Size of Tubing 2 3/8 Set at 3406 Ft.

Size of Pump 2 x 1 1/2 - 12 Type Insert

Gravity of Oil 30 Temp. 50

Percentage of Water .90 Acid gal. Date

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 54 In. S. P. M. 8

Pretest Information: Well Location

Hours pumped 24

Bbbs. Produced 3

Tank Tables Used

Est. (Bbbs. per In.)

Checked by:

NE-NW

Ft. From W. Line

Ft. From N. Line

Total Bbbs. Produced = _____ X 3 = 3 Productivity

REMARKS: _____

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<u>William D. Sells</u>	
For Offset Owner		
For State	<u>Robert Patterson</u>	

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 09 1982
 CONSERVATION DIVISION
 WITH INTERESTS