## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Form C-5 Revised Conservation Division TEST DATE: Reclassification Workover Annual TYPE TEST: (Initial) Well No. Lease Company Bascaul Section HUNDERBIR Range Township Location 30 WO SW ME Pipeline Connection Reservoir KOCH ·LKC Packer Set At Type Completion(Describe) Plug Back T.D. Completion Date API Gravity of Liquid/Oil Type Fluid Production L5 34 Production Method: 5pm 8/2 Flowing (Casing Size (Pumping) Gas Lift Set At Perforations I.D. Weight 4039 3956-6C Set At Perforations I.D. Weight Tubing Size 3980 23/8 Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: 6-24-98 Time 10:50 Am Ending Date 6-25-98 Time 10:50 Am 24 Starting Date OIL PRODUCTION OBSERVED DATA Choke Size Separator Pressure Producing Wellhead Pressure Tubing: Casing: Net Prod. Bbls. Starting Gauge Ending Gauge Tank Bbls./In. 011 Inches Barrels Water Barrels Feet Inches Size Number Feet Pretest: 1.67/IN 6/2 X -0-1/5 250 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Differential: Static Pressure: Flange Taps: Pipe Taps: Diff. Press. Gravity Flowing Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring In. Water In. Merc. | Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter RECEIVED Critical COMMISSION Flow Prover 06-30 JUN 3 0 " Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Flowing Temp. Deviation Chart Extension Gravity Meter-Prover Coeff. MCFD Factor(Fd) Factor (Fg) Factor (Ft) Factor (Fpv) Vhw x Pm Press.(Psia)(Pm) (Fb)(Fp)(OWTC) Cubic Ft. Gas/Oil Ratio Oil Prod. Gas Prod. MCFD (GOR) =Bbls./Day: Flow Rate (R): The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25th day of For Company For Offset Operator