## 15-153-20814-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT

Conserva	tion D	ivision	***	Manharra						Form	C-5 Revised
Company	1: (1n	itial	Annual	Workove	r kec. Lease	Lassifica	ation	T	EST DATE	G:	
Company		: - D	~ T	10	Bo			•		We	II No.
County	EPIZI	BO LJE	LO	ocation SW NE		Section	Town	nship	Rang	ge Ac	C-/ V
Knw	LINS		wa.	SW ME		30			3/ Connect	<i>'</i>	
							Pipe	line	Connect	ion	
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At											
3-15	98			•				y Dac.	790	7∧	cker Set At
Production	on Met	hod: 5pm	18/2 1	-5 34 T	ype Fluid	Product	ion		API Gr	avity of	Liquid/Oil
					OIC Set At Per				orations 32		
41/	5	•		•	40	79	7 01 1	05/	10113 2 - 40	10.	
Tubing St	lze	Weig	ght	I.D.	Set	<i>39</i> At	Perf	orat.	ions	To	-
$\frac{3}{2}$ 3/8 3980											
Pretest:	D. 4 -		m·				-			Dι	ration Hrs.
Test:	Ing Date Time Ending Date Time										
	Date	6-24-9	8 Time	10:50 A	m Ending	Date 6	-25-9	, 2 ,	Time /o	Di Di	ration Hrs.
		•		OIL PRODU	CTION OBS	ERVED DA	TA			30 HIII	29
Producing	Welli			•	Separa	tor Pres	sure			Chok	e Size
Casing:	Tubing:										
Bbls./In.		Tank	Foot	tarting Ga		E	nding				od. Bbls.
	. 0120	· Numou	11.690	THOUGS	Darrels	Feet	Inch	<del>0</del> 8	Barrels	Water	Oil
Pretest:											
1.67/IN		- 10						1/		┪	
Test:	250	24825	5 3	1/2		13_	6	2		-0-	8
Test:	·										
GAS PRODUCTION OBSERVED DATA											
Orifice Meter Connections Orifice Meter Range											
Pipe Taps	1	Flange	Taps:		Dif	ferentia	1:		Static	Pressure	•
Device	Tes	-Prover- ter Size	Orlice	Meter-Pro	ver-Test	er Press	ure	Diff.	Press.	Gravity .	Flowing
Orifice	1	OCI DIZO	DISC	In.Water	In.Merc.	Palg or	(Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)
Meter											·
Critical Flow Prov	en					•		<del></del>			
Orifice			-				<del></del>	·			
Well Test	er						.				
			(	GAS FLOW R		JLATIONS	(R)	·	<u>.</u>		THE COMMUNICATION OF THE PARTY
Coeff. MC (Fb)(Fp)(		Meter-Pr	over	Extensio		• • • • •	lowing	z Tem	p. Devia	tion	Chart
7.0/(19/(	ONIC	ress.(F	SIA)(Pm)	Vhw x Pm	Facto	or (Fg) H	actor	(Ft)		r (Fpv)	Factor(Fd)
										1	
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio									Cubic Ft.		
Bbls. /Daw.											
							tes th	at h	e is dul	y author:	Lzed
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25th day of 1998											
The state of the s											
For Offset Dend Harrow											
RECEIVED (1)											
it . r	2/2/2	INMAUUU	V <b>''</b> 39/								
OFFICE SUBSECTIVE DIVIDION Wichita, Kunsas										, ' - ''	
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