

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

15-153-20483-00-00

ACO-2

Huston Hydrolance Horinek 1 Horinek Rawlins K.C. Koch
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken March 21 1984 Effective March 21 1984 Sec. 3 Twp. 1-S R. 33 E W API #
 Month Day Month Day Lease Description

Tank No.	Size	Opening Gauge <u>21</u>				Barrels	Closing Gauge <u>22</u>				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.....											
Settling Tank.....											
<u>125035</u>	<u>200</u>	<u>7</u>	<u>8</u>				<u>9</u>	<u>4 1/2</u>			<u>34 24</u>

Well Data	
Top Prod. Horizon <u>3874</u>Ft. Total Depth <u>4200</u> <u>PB. 4191</u>	
Perforations <u>4072-76</u> to	Ft.
Packer.....	Set at..... Ft.
Size of Casing.....	<u>4 1/2</u> Set at <u>4193</u> Ft.
Size of Tubing.....	<u>2 3/8</u> Set at <u>4125</u> Ft.
Size of Pump.....	<u>1 1/2</u> Type <u>Insert</u>
Gravity of Oil.....	<u>36°</u> Temp. <u>60°</u>
Percentage of Water.....	<u>0</u> Acid <u>500</u> gal. Date <u>8-4-83</u>

Total Bbls. Produced=34 Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<u>Phil Barber</u>	
Offset Owner.....		
For Offset Owner.....		
For State.....	<u>Dale A. Butthayor</u>	

Test Data
 Temporary..... Permanent Field..... Special.....
 Flowing..... Swabbing..... Pumping

Length of Stroke 64 In. S. P. M. 8
 Pretest Information: NW. NW. SW. Well Location

Hours pumped..... 24
 Bbls. Produced.....
 Tank Tables Used.....
 Est. 1.67 (Bbls. per In.)
 Checked by:

Ft. From W. Line					
					Ft. From N. Line