15-023 - 20252-00-00 STATE OF KANSAS - CORPORATION COMMISSION

Conservat	i on 避	<del>Mini</del> on	j	PRODUCTION		valiberione month maker parteur	refundació (Albandonación austronomoniaes a resulta	and a supplementary of the	Form C	-5 Revised
TYPE TEST			nnual	Workover		ssifica	tion	TEST DATE:		
Company			7		Lease	1		Control Office (Control Control Office Control	MeTI	No.
County	CN ?	Eagle	Diff	cation cation	<u>Chri</u> Se	STUNS ction	Townshi	p Range	Acre	ortalistis asutumas valistis asutumas valistis asutuma yeli asp B
Chel	100	ne	5£	NEN	E	10	-		W	
Field /	1		Re	servoir			• _	e Connecti	~~ <b>3</b>	
Chri	ste	nson	reason by continuous and	K.C.	The same of the same	and the state of t		cree		
Completio				ompletion(	Describe)		Plug Ba		Pack 1	er Set At
3-2	8-88	NAMES OF TAXABLE PARTY.	Experience of the second second	sow 4	pe Fluid	Product	4305	API Gra	vitw of L	iquid/0il
Production	on Metr	/ / ~ ~	s <u>Lift</u>	***	oil	. 1 00000	·=		8.2 6	960
Flowing Casing Si	ze	Weigh	T. T. T. T.	I.D.	Set A		Perfora	tions	To	A CONTRACTOR OF THE PROPERTY O
5/12		14		•	4305		near The Commission of the Com	4428		136
Tubing Si		Weigh	t	I.D.	Set A 4200		Perfora	tions	To	
2	78		-15 Total Constant							A
Pretest:	Data		Time		Ending	Data.		Time	Dur	ation Hrs.
Starting Test:	4	ON THE OWNER WHEN THE PROPERTY OF THE OWNER, THE PROPERTY OF	NAME AND DESCRIPTION OF THE PARTY.	an and the second se	_	NOTICE OF THE PARTY OF THE PART	TERMENINAN AS (Propositional Energy) (Explosion in sector) (1999)	Anne and an angli ang	Dur	ation Hrs.
Starting	Date L	1:18.88	Time	10:30	A Ending	Date 4	-19.88	Time 10	:30 A.	24
	12-11-14-12-14-14-14-14-14-14-14-14-14-14-14-14-14-		(	OIL PRODUC	TION OBSE	R <b>VE</b> D DA	TA			
COLUMN CONTRACTOR DE LA	Welli	lead Press		•	Separat	or Pres	sure		Choke	Size
Casing:	Antoniocopies (Section 1997)	Tubin	May passe resonance commence of			The second second				
Bbls./In.		Tank		tarting Ga			nding Gau			d. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
1.67				and the speciment is a color to an early before the primarilation of the speciments			3,		_	
Test:	200	66	<u> </u>	2	23.38	7	73/4	153.22	0	130
Test:				GAS PRODUC	TION ORSE	PVED DA				
Orifice V	leter (	onnection	5	GAD IIIODOU			er Range			
Pipe Taps	Company of the Party of the State of the Sta	Flange			week and the second	erentia	Section of Constitution of the Party of Section 19	Static	Pressure:	
Measuring				Meter-Pro				f. Press.		Flowing
Device	- 1	ter Size						) or (hd)	Gas (Gg)	Temp. (t)
Orifice									4	***************************************
Meter Critical		dan han kan da marajar da sa da sa			NEW AND PROPERTY OF THE PROPER					
Flow Prov	rer									op maga
Orifice		nor-recent to be a made or record a record case of the larger case.	THE REAL PROPERTY OF THE PROPE		TO THE OWNER OF THE PARTY OF TH	OKO WARANIA WA				
Well Test	er									
			A CONTRACTOR OF THE PARTY OF TH	GAS FLOW R						
Coeff. MC		Meter-Pro		Extensio				emp. Devia		Chart
(Fb)(Fp)(	OWIC	Press.(Ps	1a)(Pm)	Vhw x Pm	l racto	r (Fg)	Factor (F	t)   Factor	r (Fpv)	Factor(Fd)
			•					Tributa.		, and a second
Gas Prod.	MCFD			Oil Prod.	e de la companya de La companya de la co		Gas/Oil	Ratio ,		Cubic Ft.
Flow Rate		The state of the s		Bbls./Day	*		(GOR	) =		per Bbl.
The und	dersign	ed author	ity, on	behalf of	the Comp	any, st	ates that	he is dul	y authori	zed
said reno	ort is	ove report true and	correct	at ne nas Evecuted	knowledge	of the		ated there	in, and the	hat
said report is true and correct. Executed this the day of										
- STATE COMPORATION COMMISSION & Daltharn & January Leaven										
For Off	set Op	a 400 Mb	0 /	•	or State	1		For Com	pány	
•			2 6 198				-	Fo	orm C-5 (5	5/88)
		CONSERV CONSERV	726-8 VATION DIVIS	ð Sign						<b>シ</b>
Wichita, Kansas										

## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATO	R	*	LOCATION	OF WELL	t ·						
LEASE			OF SEC	T	R						
WELL NO	•		COUNTY								
FIELD_			PRODUCING FORMATION								
	Date Taken_		Date Effective								
Well Dep	pth	Top Pr	od. Form	Perfs							
Casing:	Size	Wt	Depth	Acid	·						
Tubing:	Size	Depth	of Perfs	Gravit	У						
					Purchaser						
	Pumping	, flowing, etc.									
				TEST DATA							
			Permanent	Field	Special						
STATIIS F	BEFORE TEST:		Flowing	Swabbing	Pumping						
DIMITOD I	PRODUCED_	HUIDG									
	-		MINUTĘS_	angow.	20						
			PERCENTAGE	SECON	DS .						
			PERCENTAGE								
			PER DAY)								
WATER PR	ODUCTION RATE	(RARREIS DER D	TER DAI)								
OTI. PROD	UCTION RATE (	DARKELS IER DAV	AY)		DDODLOGTILLE						
STROKES	PER MINITE	ARRELO TER DAT	)		PRODUCTIVITY						
			INCHES								
				D DAV							
COMMENTS		TOOLIG	HOURS PE	R DAY.							
COLLIDATO											
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FOR STAT	E		FOR OPERATOR		FOR OFFSET						