

15-153-20546-00-00

10/19/85
not
Spud

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Abraxas Petroleum LOCATION OF WELL NE
 LEASE Rooney OF SEC. 23 T 1-S R 35W
 WELL NO. 1 COUNTY Rawlins
 FIELD see Cahoj, West PRODUCING FORMATION K.C.
 Date Taken Sept. 17 1985 Date Effective _____
 Well Depth 4330 Top Prod. Form 4276 Perfs 4174-4216
 Casing: Size 4 1/2 Wt. _____ Depth 4377 Acid 3000 gal
 Tubing: Size 2 3/8 Depth of Perfs 4310 Gravity 32° @ 60°
 Pump: Type Insert Bore 1 1/2 Purchaser Koch
 Well Status Pumping, flowing, etc.

4377

PA

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 11 MINUTES 5 SECONDS

GAUGES: WATER _____ INCHES 40 PERCENTAGE

OIL _____ INCHES 60 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 130.00

WATER PRODUCTION RATE (BARRELS PER DAY) 52.00

OIL PRODUCTION RATE (BARRELS PER DAY) 78. PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS 130 130
40 60
52.00 78.00
52
130.

WITNESSES:

Walter Ballhoyer Ray [Signature]
 FOR STATE FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION

FOR OFFSET

SEP 24 1985

9-24-85

CONSERVATION DIVISION
Wichita, Kansas