

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

Burch Exp. Inc. chadderton 3 Cahoy West Rawlins K.C. Koch.
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken March 1 1988 Effective MAR 1 1988 19 Sec. 13 Twp. 1 R. 35 W API #

Tank No.	Size	Opening Gauge 1				Barrels	Closing Gauge 2				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
Settling Tank											2'-5"
14450	300	2	4				4	9			4843

Well Data
 Top Prod. Horizon 4047 Ft. Total Depth 4325 Ft. PB. 4270
 Perforations 4204-08 to 4242-44 Ft.
 Packer Set at Ft.
 Size of Casing 5 1/2 Set at 4324 Ft.
 Size of Tubing 2 7/8 Set at 4240 Ft.
 Size of Pump 2 7/8 x 2 1/4 x 20 Type Tubing pump
 Gravity of Oil 36° Temp. 60°
 Percentage of Water 80 Acid 2500 gal. Date 3-87

Test Data
 Temporary Permanent Field Special
 Flowing Swabbing Pumping
 Length of Stroke 122 In. S. P. M. 8
 Pretest Information:
 Hours pumped 24
 Bbls. Produced
 Tank Tables Used
 Est. 1.67 (Bbls. per In.)
 Well Location NW-NW

Total Bbls. Produced = 48 Productivity.
 REMARKS:
 SEALS and USES:
 WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>Melvin R. Taylor</i>	<i>James B. By</i>
For Offset Owner	<i>Core</i>	<i>Burch & Abraxas</i>
For State	<i>Sal & Balthasar</i>	

Ft. From W. Line										Ft. From N. Line
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