15-153-20707-00-00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT

Conserva				PRODUCTION		Status essentiations							Form C	-5 Revise
TYPE TEST: (Initial) Annual			Workover Reclassification									THE PARTY OF THE PROPERTY OF THE PARTY OF TH		
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Starting	Date 5	-31-88	Time	11.20 AT	M Endi	ng I	Date 6	-1-	88	Tim	e 11:	20	AM	oton Hrs. 夕 多
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Test:														
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Measuring	Run-	Prover- (ri'ice	Meter-Pro	ver-Te	et.or	· Proper	22300	D4 54	D.	tatic	C	2 1	7
Device	Test	er Size	Size	In.Water	In Merc	o. F	sig or	(Pd)	(hw)	or.	(hd)	Grav. Gas	(Ga) T	TOWING
Orifice					The state of the s		terrent de la company de la co					CCO	COR/ I	cinp. (c)
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said report is true and correct. Executed this the														
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STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR			LOCATION OF WELL								
WELL NO			COUNTY								
		PRODUCING FORMATION									
	Date Taken		ve								
Well Dep	oth	Top Pr	od. Form	Perfs							
Casing:	Size	Wt	Depth	Acid							
				Gravity							
Pump:	Туре	Bore_		Purchas	er						
Well Sta	Pumping,										
	Pumping,	flowing, etc.									
				TEST DATA							
			Permanent								
STATIIS I	BEFORE TEST:		Flowing	Swabbing	Pumping						
DIATOD I	PRODUCED	HOURS									
			MINUTES	SECONE	os						
			PERCENTAGE								
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