## 15-153-20706-00 state of kansas - corporation commission production test & gor report

Conserva	LOCAL GREEN CONTROL SECTION TO	表が、例如: A Man A A A A A A A A A A A A A A A A A A A			TODIC		diserced legacia to be seen as a see				C-5 Revised
TYPE TES	T: (In:	itial)	Annual	Workove	r Recl	essific	ation		TEST DATE	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	1-88
Company	,			10	Lease					We	II No.
County	2041	ce '	retro	ollum eation		mm action	Was	mshij	o Rang	A-2	
*D	awli					24	10	nont J	3		res
Field	awi		Re	- <u>SW - N</u> servoir			Pir	aline	Connect		
				K.C.			- 4-2-		2 ch	2.081	
Completic	on Date	<u> </u>	Type (	completion	(Describe	<b>)</b>	Plu	g Bac	k T.D.	Pa	cker Set At
	8-8		·.	•			436	7-	64	2n '''	cker set at
Production				T	ype Fluid	Produc	tion		API Gr	avity of	Liquid/Oil
Flowing	Fumi	oing) Ga	as Lift						75.	6º @	78
Casing S	ze	oing Garage	ht	I.D.	Set	1£	Per	forat	ions	6° @	and the second
					441		5	rog	1-4	183	
Tubing Si	ze /	Weigh	ht	I.D.	Set		Per	forat	cions	To	AND THE STREET, SHEET,
2	3/8	Control and the Control of the Control of			411	8	-40 months				
Pretest:							TOTAL PROPERTY OF THE PARTY OF	and the second		Dı	ration Hrs.
Starting	Date	THE CONTRACTOR OF THE PROPERTY	Time	galanta pari a grana ana magina pari di dibina da anta di Salah da	Ending	<u>Date</u>	The state of the s	(City of lawyour, way grant our or o	Time		
Test:	r Doda A	w-21.0	Ø minner	10:30 A	7.010-3:	D-4- /	. 1	00		Di Di	ration Hrs.
Starting	Date		O THIS	OIL PRODUC	TON ODGE	Date C		00	Time / C	יון שכיי	m = 24
Producing	we Ir	and Pres		OIL FRODU	Separat	ATTENDED TO SERVICE AND ADDRESS OF THE PARTY					
Casing:	2 44 6 7 7 1	Tubir	OTHER DESIGNATION OF THE PERSON OF THE PERSO		Debarat	or rre:	ssure			Chok	ce Size
Bbls./In.			anggallancamenan-warane	tantina Ca				***************************************			
1.67		Tank Number		tarting Ga	Barrels	Feet	Ending Gauge Inches   Barrels			od. Bbls.	
	1 2100	14 (3111) (31	1.660	71101100	Darrers	reer	1nc	nes	Barrels	Water	<u> </u>
Pretest:											
11000001				1,			1		_		
Test:	200	14447	8 1	2/2	N. C.	2	7/	2	Total Fle	41 3	25
		The state of the s	Service Servic	A STATE OF THE STA			1		15101	41-1	
Test:								[			
				GAS PRODUC				Para State of the Control			
Orifice M	Committee of the same of the s	onnection	18		Orif	ice Met	er Rai	nge			
Pipe Taps	According to the same of the s	Flange			Diff	erentia	1:		Static	Pressure	:
Measuring	Run	-Prover-	Ori"ice	Meter-Pro	ver-Teste	r Prace	באפינונ	Diff	Danca	Canada	77.7
Device	Tes	ter Size	Size	In.Water	In.Merc.	Psig or	· (Pd)	(hw)	or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter										Ph	
Critical		THE CONTRACT OF THE PROPERTY O	NA CONTRACTOR OF THE PROPERTY						CTA	Men	44 40
Flow Prov	er									CUNTORATE	Caraca
Orifice		A CONTROL OF THE PROPERTY OF T	A. A. PARTIE LANGUAGE CONTRACTOR OF THE PARTIE AND ADDRESS OF THE PART			Processor Anna Anna Anna Anna Anna Anna Anna Ann				- C14	SX Sioide S
Well Test	er									MIL 12	1300
		S 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(	GAS FLOW R	ATE CALCU	LATIONS	(R)				and the state of t
Coeff. MC		Meter-Pro	ver	Extension				e Ter	no Devi	<b>Einn</b>	Chent
(Fb)(Fp)(	OWTC)	Press.(Ps	ia)(Pm)	Vhw x Pm		r (Fg)	Factor	(Ft	) Facto	TOTAL TON	Chart Factor(Fd)
	Registration of the second					- Parket and a second				- P. Wall	TO SOLVE OF
Can D===3	MOTER										
Gas Prod. MCFD Flow Rate (R):				Oil Prod.			Gas/Oil Ratio				Cubic Ft.
The und	ersion.	ed suthon	ity a	Bbls./Day	* + b = C		(	GOR)	**	The state of the s	70.3
to make t	he abo	ve renort.	and the	behalf of	boowledge	any, st	ates t	nat h	ne is dul	y author:	ized
said repo	rt is	true and	correct	Executed	this the	or cue	racts			in, and	
-								uaj	7 of		<b>\_</b> 19
D 0.00				Proportion of the Control of the Con	Wale 7 B	Satth	asen	_	1 / 000	Marine M	),
For Off	set Op	erator		F	or State		0		For Con	pany	
•				•			~			orm C-5 (	(5/88)

## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATOR	R :		LOCATIO	ON OF WELL	-						
					R						
			PRODUCING FORMATION_								
	Date Taken	Date Effective									
Well Dep	pth	Top I	rod. Form	Perfs							
Casing:	Size	Wt.	Dep	thAci	ld						
		Depth of Perfs									
Pump:	ump: Type		*	Pur	chaser						
Well Sta	atus										
	Pumping, f	lowing, etc	i.								
				TEST DATA	<del>-</del> ',						
					Special						
פייאדיופ ז	BEFORE TEST:		Flowing	Swabbing_	Pumping						
SIAIUS I	PRODUCED	PAIIOH									
	SHUT IN										
			MINUTES	SF	CONDS						
			PERCENTA								
GROODS.		7	PERCENTA		<b>3</b>						
			S PER DAY)								
			DAY)								
					PRODUCTIVITY						
					Migrating Control of the Control of						
			INCHE								
	PRODUCING SCHEDU		HOURS								
COMMENTS											
	Constitution of the Consti										
WITNESSE	ES:										
FOR STAT	ГЕ		FOR OPERATOR		FOR OFFSET						