STATE OF KANSAS - CORPORATION COMMISSION NOV 1 1988

Form C-5 (5/88)

Conserva	tion D	ivision		PRODUCTIO	n test & (SOR REP	ORT		1 1	988	- 0 #	* 73 t
TYPE TES	CONTRACTOR OF THE PARTY OF THE	CONTACT CONTRACTOR AND AND ASSESSMENT	Annual	Workove	r Recla	assific	ation		TEST DATE	r Orn		Revised
Company							(A) 中心设施的设施。	J. N. 1887			TIT	^
	Jau	BOU	<i>,</i> .		Tin	ומנו				Ž	Palmala 48	
County	1.	The same of the sa	L	cation	Se	ection	Tov	mshi	p Ran		res	**************************************
Rau	lìr	15		NW	The state of the s	24		/	33	Ś	_	
Field				servoir	7 2 - 1.	•	Pip		e Connect	ion		
K.C. 3994 Koch												
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At												
4 1788 4625 4636												
		nod: 7	x44	- 17	٠	()	tion		API Gr	avity of	Liq	uid/Oil
Flowing (Pumping) Gas Lift A-L 34.6 (D. 65)												
Casing Size Weight I.D. Set At Perforations To 4/2 4655												
Tubing S	ze	Weig	ht	T.D.	Set A		Par	fore	t.ione	ma		
Tubing Size Weight I.D. Set At Perforations To 4/30												
Pretest:									A STATE OF THE STA			
Starting	Date		Time		Ending	Date			Time	D	urat	ion Hrs.
	THE RESIDENCE OF THE PARTY OF T	na agus Caldhar aitheachd suith Thriad i reallach ann ag a	surface and war various and half of		CONTRACTOR DESCRIPTION OF THE PROPERTY AND P	AND ASSESSMENT OF THE PROPERTY	CONTRACTOR OF THE PARTY OF THE	***************************************	COLUMN TAXABLE STATES AND ADDRESS OF THE PARTY OF THE PAR	C.	11200+	ion Una
Starting	Date	8-11-88	Time	101/0 A	* Ending	Date 9.	-11-	88	Time 10	110 K	HI a U	24
				OIL PRODUC	CTION OBSE	RVED DA	TA	ALCOHOLD STREET				
Producing	Welli	NO MORNING AND INCIDENTAL MENTINE AND AND ADDRESS OF THE PARTY AND ADDR	sure	•	Separat					Cho	ke S	ize
Casing:	Successive and a company of	Tubi	ng:			SMICTOR SET TO SERVICE AND ADDRESS OF THE SERVIC				OS SPANISHED AND	Antidos (graves y company	· ·
Bbls./In.		Tank	S	tarting Ga	uge	I	nding	Gau	76	Net P	rod	Bbls.
	Size	Number	Feet	Inches	Barrels	Feet		hes	Barrels			Oil
127 Pretest:								and the Control of th	Marie Marie Control of the Control o		-	
Pretest:	-											
	~ ^ -	ulalle	8 3	11/2		4	10	`		A CONTRACTOR OF THE PARTY OF TH		1
Test:	200	14460	22	1/2		4	10	,				34
Test:	٠.											
1030.	SAME OF THE PROPERTY OF THE PR			CAC DOODIIO	TAN ADAM		S CONTRACTOR OF THE PARTY OF TH		ACCUSED OF THE OWNER.			
Orifice M	eter (oppection	19	GAS PRODUC	TION OBSE	RVED DA	TA					
Pipe Taps						ice Met		nge				:
Measuring		Flange	Ori de	Motor Pro	Diff	erentia			Static	Pressure	i.	
Device	man	tarista	Siman N	Meter-Pro In.Water	To More	r Press	ure	Diff	· Press.	Gravity	Flo	wing
Orifice		TU MON CO	1/4/2000	TIL WOOL	In Merc.	esta or	(Pa)	(UM)	or (hd)	Gas (Gg	Ten	p. (t)
Meter	co	RPORATION CO										Í
Critical '		6	683.			And the comments of the control of t		-	***************************************		+	
Flow Prov	er	1.1111 7	2g									
Orifice		11-16	N DIAIRION	İ				***************************************			1	
Well Test	er	CONSERVATIO	Valleto						Company of the state of the sta			
C		CANADA PARTIES AND	Vo. (GAS FLOW R		the same of the sa	(R)				MARKATAN PARAMETERS	
Coeff. MC (Fb)(Fp)(- 1	Meter-Pro		Extension	Protection		Flowir	ig Te	mp. Devia	ation	Cha	rt
(FO)(FD)(OMIC)	Press.(Pa	1a)(Pm)	Vhw x Pm	Factor	· (Fg)	Factor	· (Ft) Facto	or (Fpv)		tor(Fd)
Gas Prod.	MCFD			Oil Prod.			0 7					
Flow Rate (R): Bbls /Day: Gas/Oll Ratio Cubic F												
The und	ersign	ed author	ity, on	behalf of	the Compo	nv. et	. +	L - 1				r Bbl.
		TODOL	COLLEGE COLLEGE		KNOWIBARA	of the	facte	uate ete	ted them	y author	ized	
said repor	rt is	true and	correct.	Executed	this the		_ ~ ~ 0	da	y of	arid eric	tnat 19	
				1) 1 1 1	2 110		·		<i>f</i> ,	1	. T	
For Off	set On	one+~~		Have tik	saltha	gor		<u></u>	en Hori			
- 01 0113	JUU Upi	or a col.		Fo	or State	1			For Com	pany		***************************************

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	\		LOCATION OF WELL OF SEC. T R								
LEASE											
WELL NO	•		COUNTY		the hour of \$100 dates and a second s						
FIELD_		PRODUCING FORMATION									
	Date Taken_		Date Effective								
Well Dep	oth	Top Pro	od. Form	Perfs	the company of the special property of the control						
Casing:	Size	Wt	Depth	Acid							
Tubing:	Size	Depth o	of Perfs	Gravit	У						
Pump:	Туре	Bore	and the second of the second o	ser							
Well Sta	itus										
	Pumping	, flowing, etc.									
				TEST DATA							
			Permanent								
CTATIC I	BEFORE TEST:		Flowing	Swabbing	Pumping						
SIAIUS I	PRODUCED	HOURS									
			MINUTES	SECON	ns						
			PERCENTAGE								
			PERCENTAGE								
			PER DAY)								
			AY)								
)								
			INCHES		· .						
			HOURS PER	R DAY.							
COMMENTS		And the second s	And the state of t								
WITNESSI	ES:			-							
FOR STAT	ΓE		FOR OPERATOR		FOR OFFSET						