L/Kl only 15-153-01001-00-01 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT Form C-5 Revised Conservation Division 3-4-92 TEST DATE: Reclassification Workover Annual TYPE TEST: Initial Well No. Lease Company Reesop Township Acres Section Range Location County 35 W SW SU Reservoir Pipeline Connection 'ield henokee Koch Type Completion(Describe) Plug Back T.D. Packer Set At Completion Date 1-3-92 Type Fluid Production API Gravity of Liquid/Oil Production Method: 5pm-8 LS-64 (Pumping) Flowing Casing Size Ťο Set At I.D. Perforations 4102 478 Tubing Size I.D. Set At Perforations Weight 4725 Duration Hrs. Pretest: Ending Date Time Time Starting Date Duration Hrs. Test: Ending Date 3-4-92 Time 1:30 24 Starting Date 3-3-92 Time //30 Pm OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Tubing: Casing: Net Prod. Bbls. Ending Gauge Tank Starting Gauge Bbls./In. Barrels Water Oil Feet Inches Barrels Feet Inches Size | Number Pretest: 1.67/10 23 94130 Test: 1.67/12 H20 200 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Range Orifice Meter Connections Differential: Static Pressure Pipe Taps: Flange Taps: Diff. Press. Gravity Flowing Run-Prover-Orifice Meter-Prover-Tester Pressure Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Tester Size Size Device Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Extension Coeff. MCFD Meter-Prover Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Cubic Ft. Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Bbls./Day: (GOR) =Flow Rate (R): per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 44h day of Manch 19 92

For Offset Operator

mining miller

For Company